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OCT 19 2005

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM VERNAL, UTAH

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-38419	
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		7. If Unit or CA Agreement, Name and No. CR-3 UTU60768	
3a. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078	3b. Phone No. (include area code) (435) 781-7060	8. Lease Name and Well No. BONANZA 1023-6P	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESE 973' FSL 866' FEL At proposed prod. Zone		9. API Well No.	
14. Distance in miles and direction from nearest town or post office* 23.9 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory Natural Buttes	
11. Sec., T., R., M., or Blk, and Survey or Area SEC 6-T10S-R23E		12. County or Parish UINTAH	
13. State UT		15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 866'	
16. No. of Acres in lease 516.8		17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C		19. Proposed Depth 8550'	
20. BLM/BIA Bond No. on file CO-1203		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5210.9' GL	
22. Approximate date work will start* UPON APPROVAL		23. Estimated duration TO BE DETERMINED	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature <i>Debra Domenici</i>	Name (Printed/Typed) DEBRA DOMENICI	Date 10/18/2005
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Title

ASSOCIATE ENVIRONMENTAL ANALYST

Approved by (Signature)	Name (Printed/Typed)	Date
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Title	Office
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

06GXJ0435A

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

5. Lease Serial No.

UTU-38419

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

UTU60768

8. Lease Name and Well No.

BONANZA 1023-6P

9. API Well No.

43-047-37323

10. Field and Pool, or Exploratory

Nature P Buttes

11. Sec., T., R., M., or Blk, and Survey or Area

SEC 6-T10S-R23E

1a. Type of Work: ☒ DRILL

☐ REENTER

b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

☐ Single Zone ☒ Multiple Zone

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3A. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)

(435) 781-7060

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface SESE 973' FSL 866' FEL 639823X 39.973264

At proposed prod. Zone

4425863Y -109.362676

14. Distance in miles and direction from nearest town or post office*

23.9 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UT

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)

866'

16. No. of Acres in lease

516.8

17. Spacing Unit dedicated to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft.

REFER TO
TOPO C

19. Proposed Depth

8550'

20. BLM/BIA Bond No. on file

CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5210.9' GL

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO shall be filed with the appropriate Forest Service Office.

4. Bond to cover the operations unless covered by an existing bond on file (see
Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the
authorized office.

25. Signature

Name (Printed/Typed)

Date

DEBRA DOMENICI

10/18/2005

Title

ASSOCIATE ENVIRONMENTAL ANALYST

Approved by (Signature)

Name (Printed/Typed)

Date

BRADLEY G. HILL

10-26-05

Title

ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

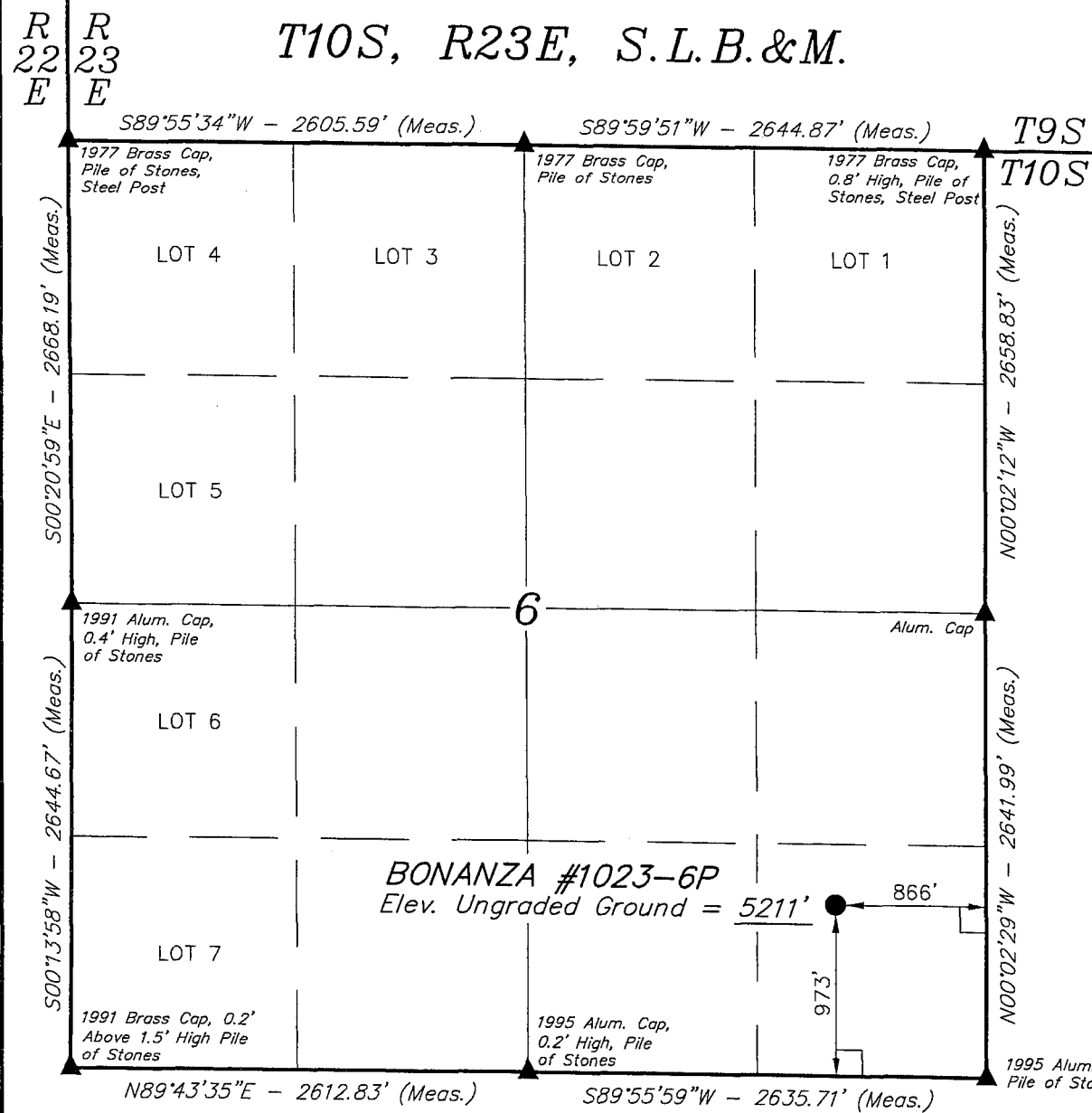
Conditions of approval, if any, are attached.

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*(Instructions on reverse)

Federal Approval of this
Action is Necessary

RECEIVED
OCT 24 2005
DIV. OF OIL, GAS & MINING



LEGEND:

└─ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 39°58'24.10" (39.973361)

LONGITUDE = 109°21'47.55" (109.363208)

(NAD 27)

LATITUDE = 39°58'24.22" (39.973394)

LONGITUDE = 109°21'45.10" (109.362528)

WESTPORT OIL AND GAS COMPANY, L.P.

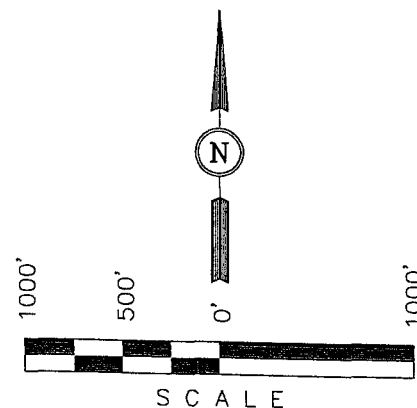
Well location, BONANZA #1023-6P, located as shown in the SE 1/4 SE 1/4 of Section 6, T10S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Gray

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'		DATE SURVEYED: 08-24-05	DATE DRAWN: 09-13-05
PARTY D.K. L.K. P.M.		REFERENCES G.L.O. PLAT	
WEATHER WARM		FILE WESTPORT OIL AND GAS COMPANY, L.P.	

BONANZA 1023-6P
SESE SEC 6-T10S-R23E
UINTAH COUNTY, UTAH
UTU-38419

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	0- Surface
Green River	1520'
Wasatch	4200'
Mesaverde	6480'
TD	8550'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1520'
Gas	Wasatch	4200'
Gas	Mesaverde	6480'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program.

6. **Evaluation Program:**

Please refer to the attached Drilling Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 8550' TD, approximately equals 3420 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1539 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please refer to the attached Drilling Program.

10. **Other Information:**

Please refer to the attached Drilling Program.

Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

COMPANY NAME	Westport Oil and Gas Co., L.P.	DATE	September 27, 2005
WELL NAME	BONANZA 1023-6P	TD	8,550' MD/TVD
FIELD	Natural Buttes	COUNTY	Utah
STATE	Utah	ELEVATION	5,211' GL KB 5,226'
SURFACE LOCATION	SESE SECTION 6-T10S-R23E 973'FSL & 866'FEL	BHL	Straight Hole
	Latitude: 39.973361 Longitude: 109.363208		
OBJECTIVE ZONE(S)	Wasatch/Mesaverde		
ADDITIONAL INFO	Regulatory Agencies: UDOGM (surface/minerals), BLM, Tri-County Health Dept.		

GEOLOGICAL			MECHANICAL		
LOGS	FORMATION	DEPTH	HOLE SIZE	CASING SIZE	MUD WEIGHT
		40'		14"	
			12-1/4"	9-5/8", 32.3#, H-40, STC	Air mist
Catch water sample, if possible, from 0 to 4,200'	Green River @ Preset f/ GL @ 2000 MD	1,520			
Mud logging program TBD Open hole logging program f/ TD - surf csg	Wasatch @	4,200'	7-7/8"	4-1/2", 11.6#, M80, 180 or equivalent LTC csg	Water/Fresh Water Mud 8.3-10.8 ppg
	Mverde @	6,480'			
	TD @	8,550'			Max anticipated Mud required 10.8 ppg



Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

CASING PROGRAM

						DESIGN FACTORS		
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	0.78*****	1.58	4.49
						7780	6350	201000
PRODUCTION	4-1/2"	0 to 8550	11.60	M-80 or I-80	LTC	2.66	1.32	2.32

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)

2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 10.8 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 2921 psi

***** Burst SF is low but csg is much stronger than formation at 2000' EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to surface, option 2 will be utilized					
Option 2	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl +.25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,700'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	380	60%	11.00	3.38
	TAIL	4,850'	50/50 Poz/G + 10% salt + 2% gel	1360	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder &

tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper

& lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

Most rigs have PVT Systems for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

Brad Laney

DATE:

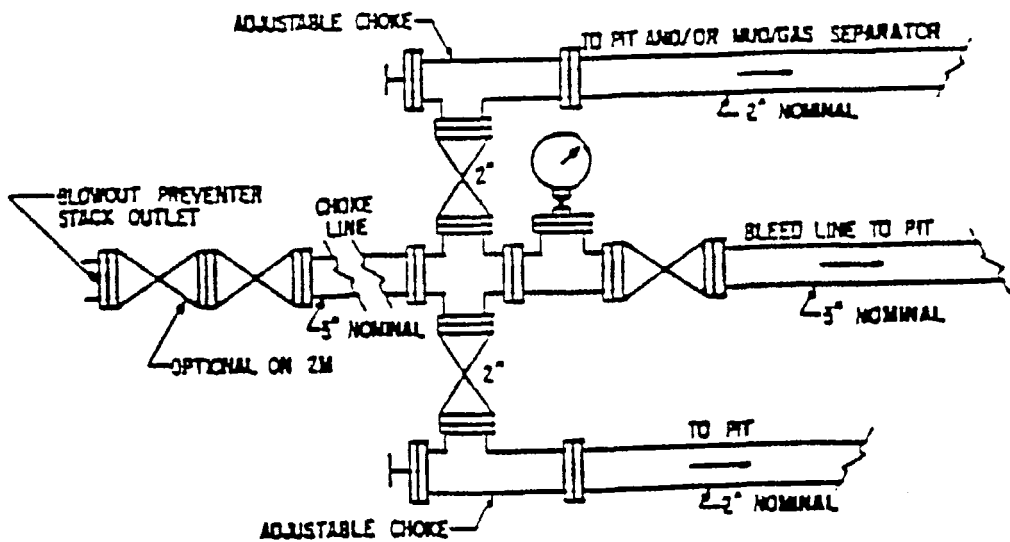
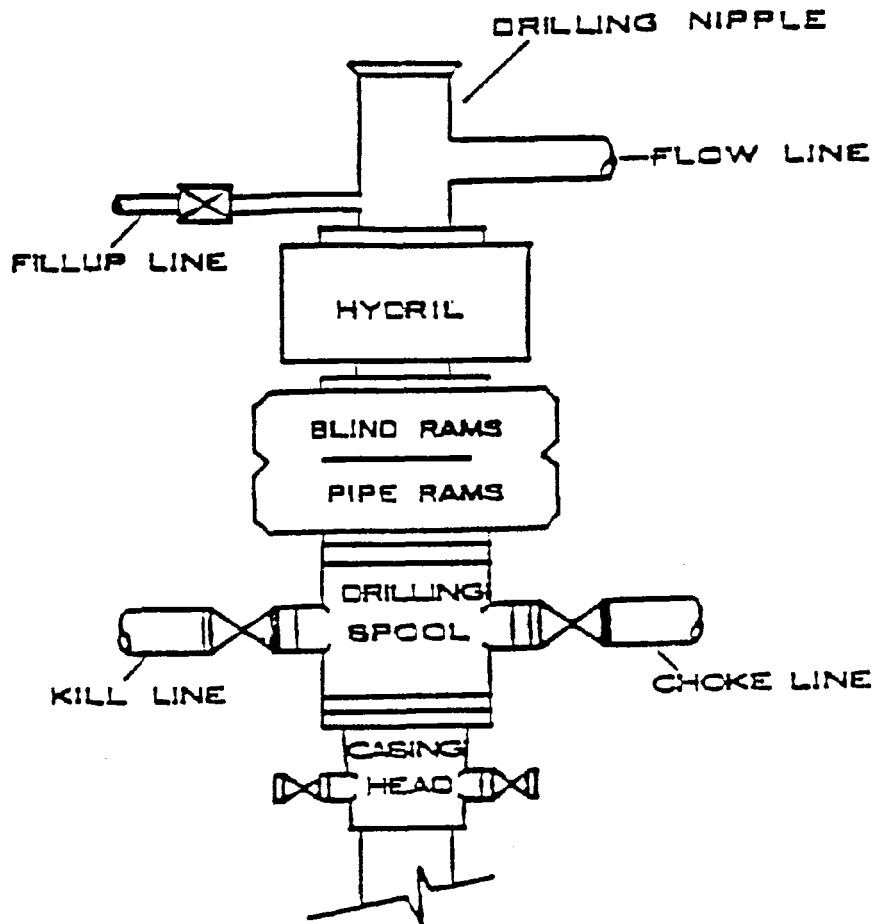
DRILLING SUPERINTENDENT:

Randy Bayne

DATE:

3,000 PSI

EOP STACK



BONANZA 1023-6P
SESE SEC 6-T10S-R23E
UINTAH COUNTY, UTAH
UTU-38419

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

The proposed access road is approximately 0.1 miles +/- . Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. **Location of Existing Wells Within a 1-Mile Radius**

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the placement of the proposed pipeline.

Exceptions to Best Management Practices (BMPs) Requested:

Approximately 870' of 4" steel pipeline will be installed on surface within the access corridor for the well location. As a Best Management Practice (BMP), the pipeline would be buried within the access road corridor if possible. The construction of pipelines requires the corridor of 30 feet.

This exception to the BMP should be granted by the BLM Authorized Officer because indurated bedrock, such as sandstone, is at or within 2 feet of the surface and the soil type has a poor history for successful rehabilitation.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Where available a 2" or 3" poly pipe will be installed with the existing rights-of-way to supply water during drilling and completion operations. There will be no new disturbance needed and the poly line will be removed after completion operations. The fresh water will be supplied from the power plant located within the following Sections 23, 24, 25, 26, 35, & 36, T8S, R23E.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 20 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring of the pit, the stockpiled topsoil will be spread evenly over the location up to the rig anchor points, the location shall be reshaped to the

original contour to the extent possible, and the location will be reseeded with Crested Wheatgrass using appropriate reclamation methods.

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435) 789-1362

12. Lease Stipulations:

No construction or drilling May 15 through July 20.

13. Other Information:

A Class III archaeological survey and a paleontological survey have been completed and the reports will be submitted separately.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

Seed Mixture:

The following seed mixture will be used during interim reclamation:

Crested Wheatgrass	6 lb/acre
Needle and Thread Grass	6 lb/acre

Operator will contact the BLM for the seed mixture when final reclamation of the location occurs.

14. Lessee's or Operators's Representative & Certification:

Debra Domenici
Associate Environmental Analyst
Westport O&G Co.
1368 South 1200 East
Vernal, UT 84078
(435) 781-7060

Randy Bayne
Drilling Manager
Westport O&G Co.
1368 South 1200 East
Vernal, UT 84078
(435)781-7018

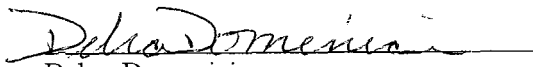
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Debra Domenici

October 18, 2005

Date

WESTPORT OIL AND GAS COMPANY, L.P.
BONANZA #1023-6P
SECTION 6, T10S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.9 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

BONANZA #1023-6P
LOCATED IN UINTAH COUNTY, UTAH
SECTION 6, T10S, R23E, S.L.B.&M.

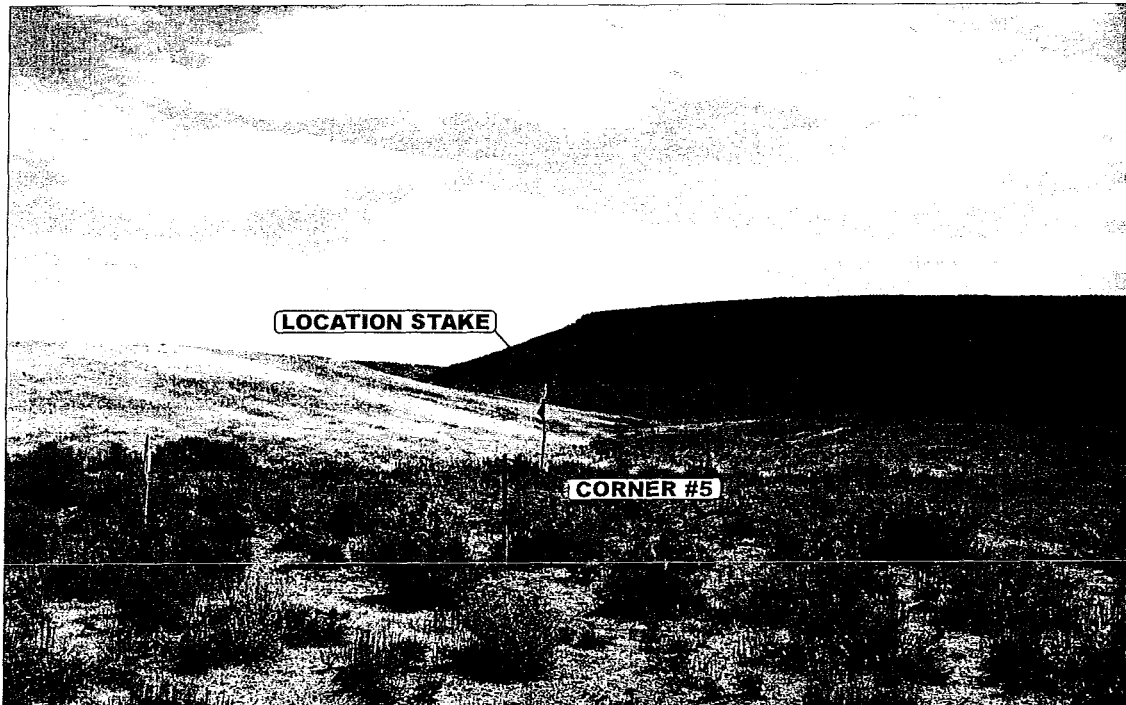


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

U
ELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 01 05
MONTH DAY YEAR

PHOTO

TAKEN BY: D.R.

DRAWN BY: C.H.

REVISED: 00-00-00

LEGEND:

⊙ PROPOSED LOCATION



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



WESTPORT OIL AND GAS COMPANY, L.P.

BONANAZA #1023-6P

SECTION 6, T10S, R23E, S.L.B.&M.

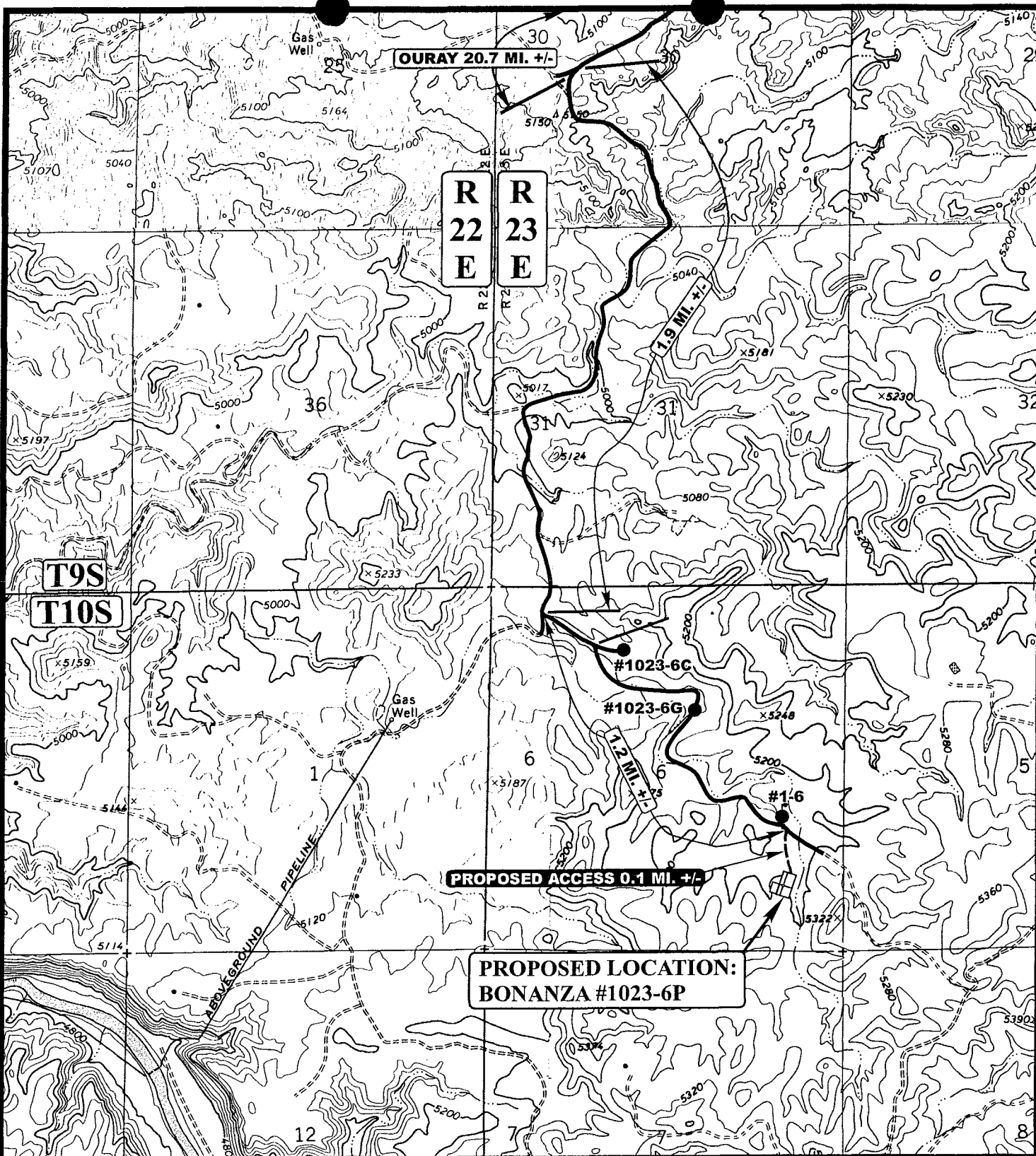
973' FSL 866' FEL

TOPOGRAPHIC
MAP

09	01	05
MONTH	DAY	YEAR

SCALE: 1:100,000	DRAWN BY: C.H.	REVISED: 00-00-00
------------------	----------------	-------------------

A
TOPO



LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

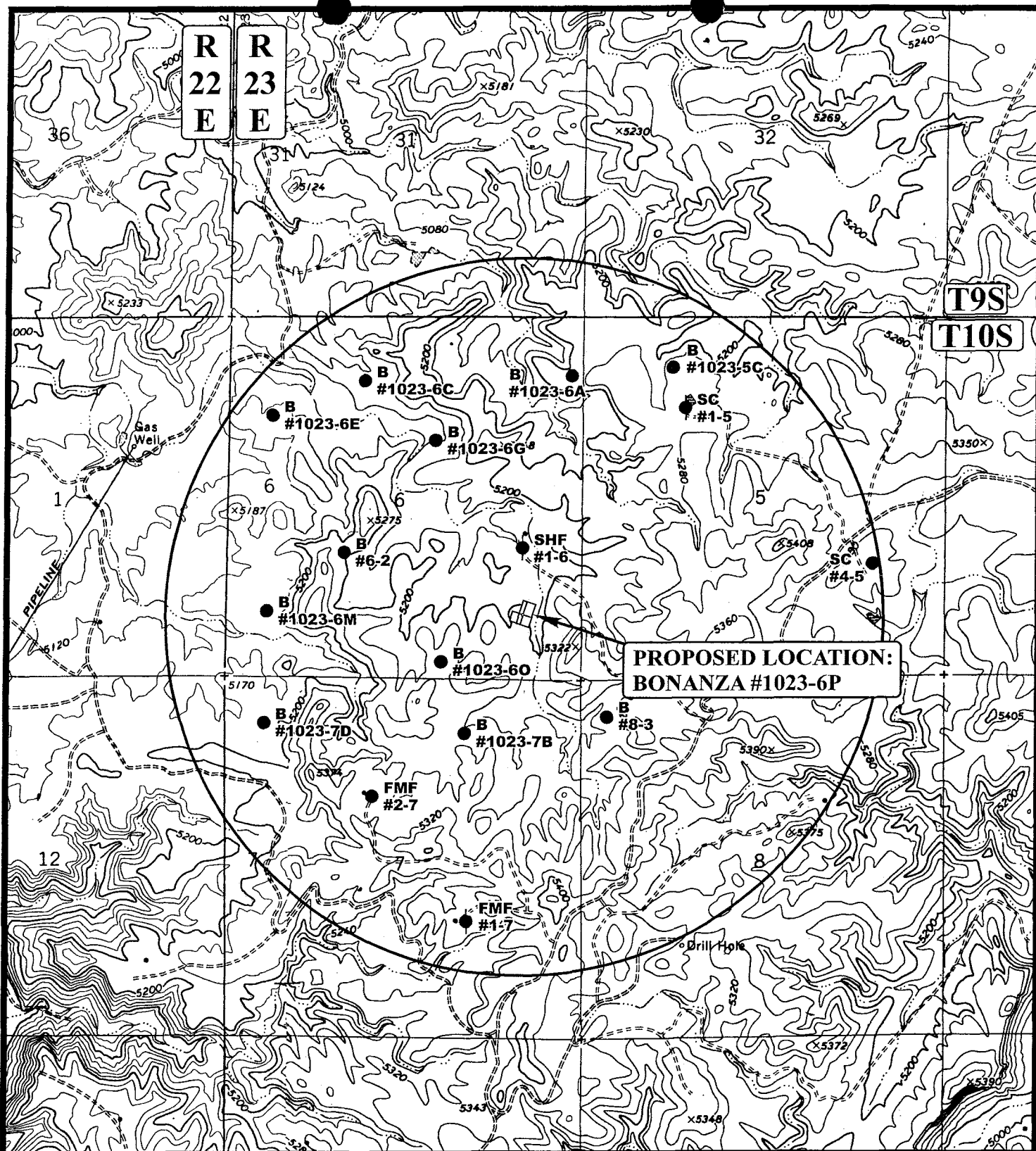


WESTPORT OIL AND GAS COMPANY, L.P.

BONANAZA #1023-6P
 SECTION 6, T10S, R23E, S.L.B.&M.
 973' FSL 866' FEL

TOPOGRAPHIC MAP
 09 01 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00





**PROPOSED LOCATION:
BONANZA #1023-6P**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

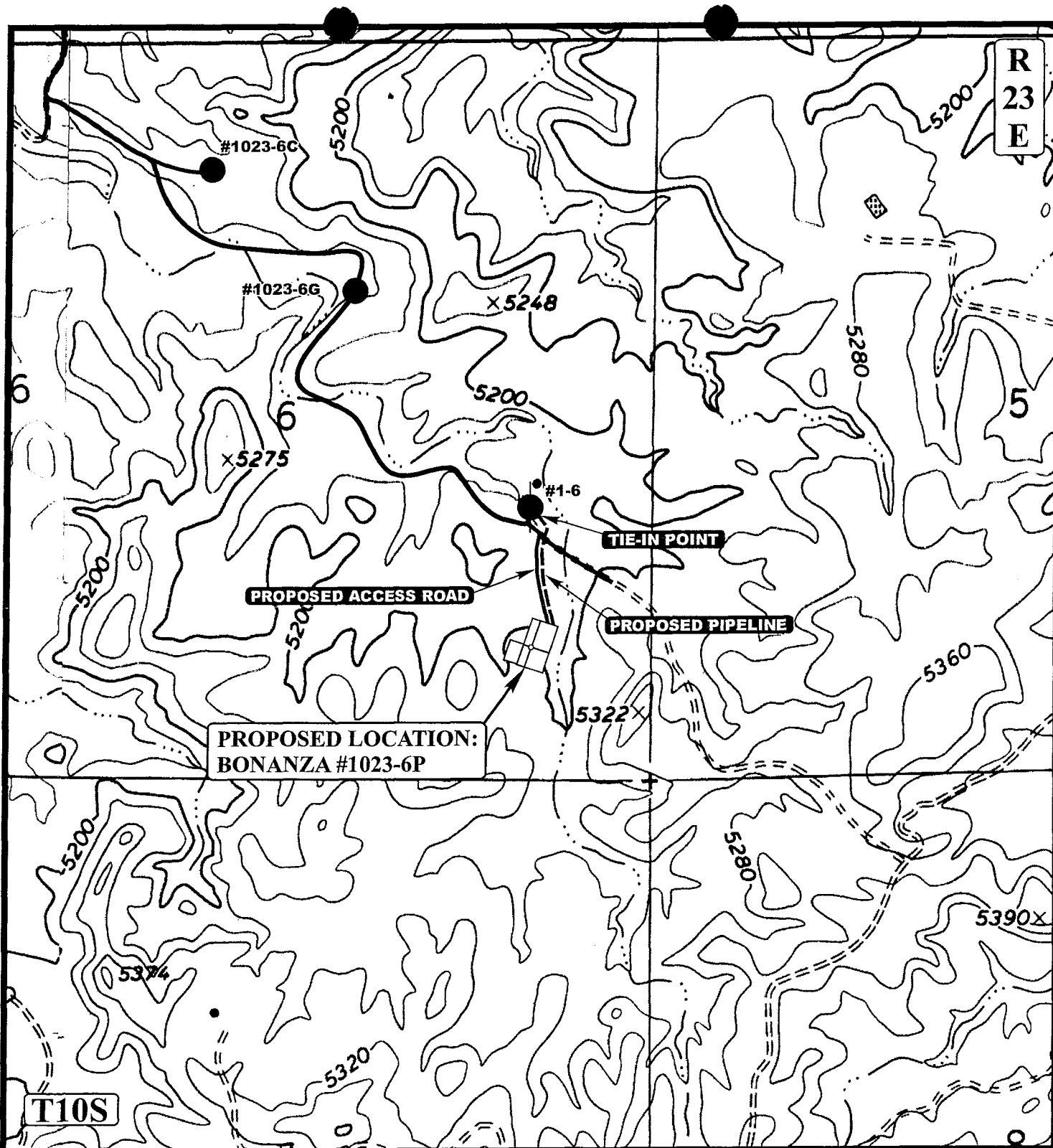


WESTPORT OIL AND GAS COMPANY, L.P.

BONANAZA #1023-6P
SECTION 6, T10S, R23E, S.L.B.&M.
973' FSL 866' FEL

TOPOGRAPHIC 09 01 05
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 870' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

WESTPORT OIL AND GAS COMPANY, L.P.

BONANAZA #1023-6P

SECTION 6, T10S, R23E, S.L.B.&M.

973' FSL 866' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

09 01 05
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

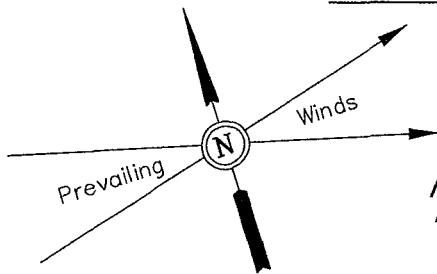
D
TOPO

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #1

LOCATION LAYOUT FOR

BONANZA #1023-6P
SECTION 6, T10S, R23E, S.L.B.&M.
973' FSL 866' FEL



Existing Drainage

Approx. Toe of Fill Slope

F-7.0'
El. 199.5'

Proposed Access Road

F-9.7'
El. 196.8'

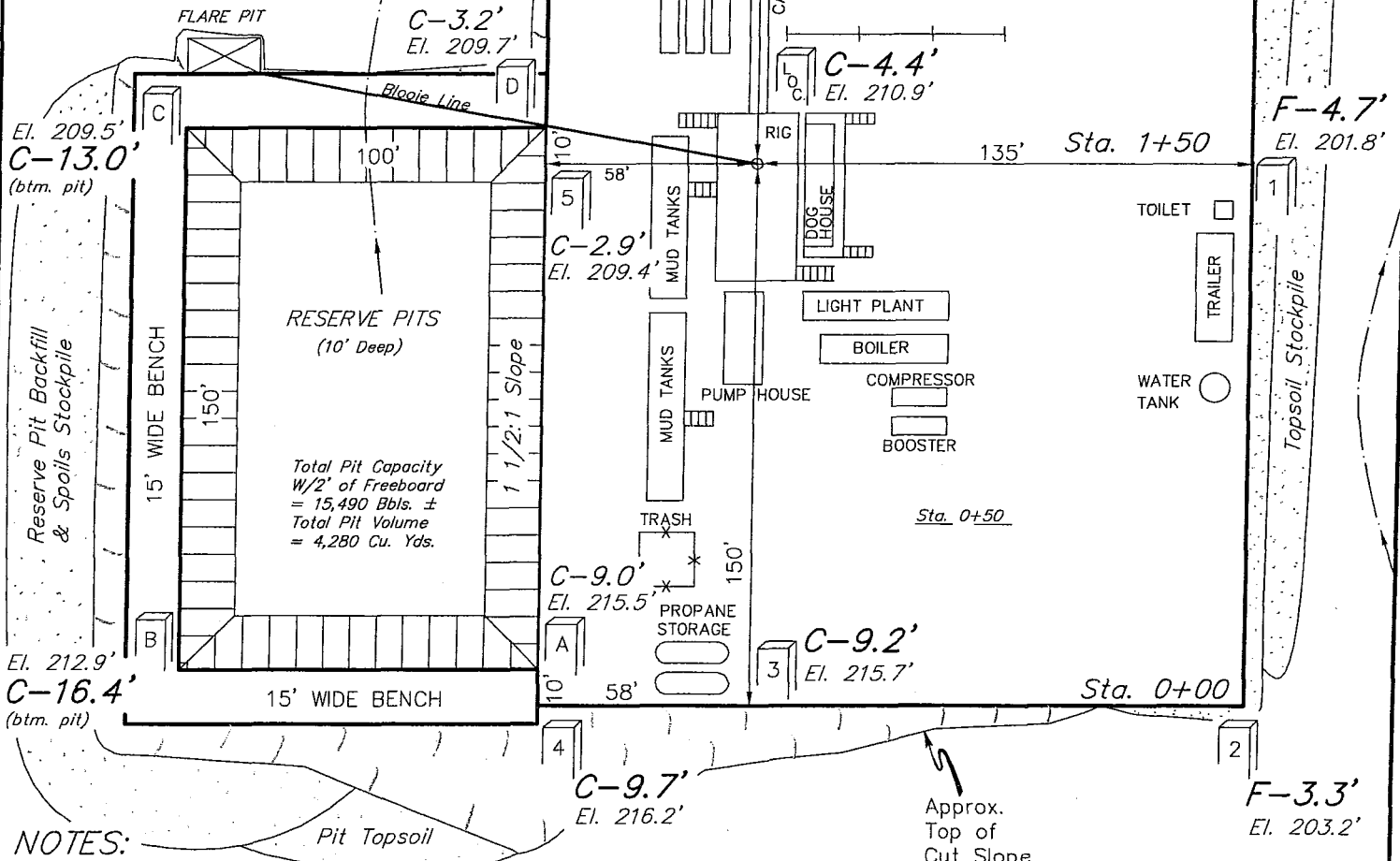
SCALE: 1" = 50'
DATE: 09-13-05
Drawn By: P.M.

CONSTRUCT DIVERSION DITCH

Existing Drainage

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5210.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 5206.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WESTPORT OIL AND GAS COMPANY, L.P.

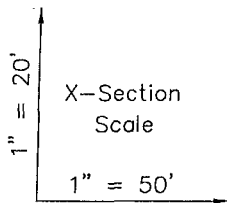
FIGURE #2

TYPICAL CROSS SECTIONS FOR

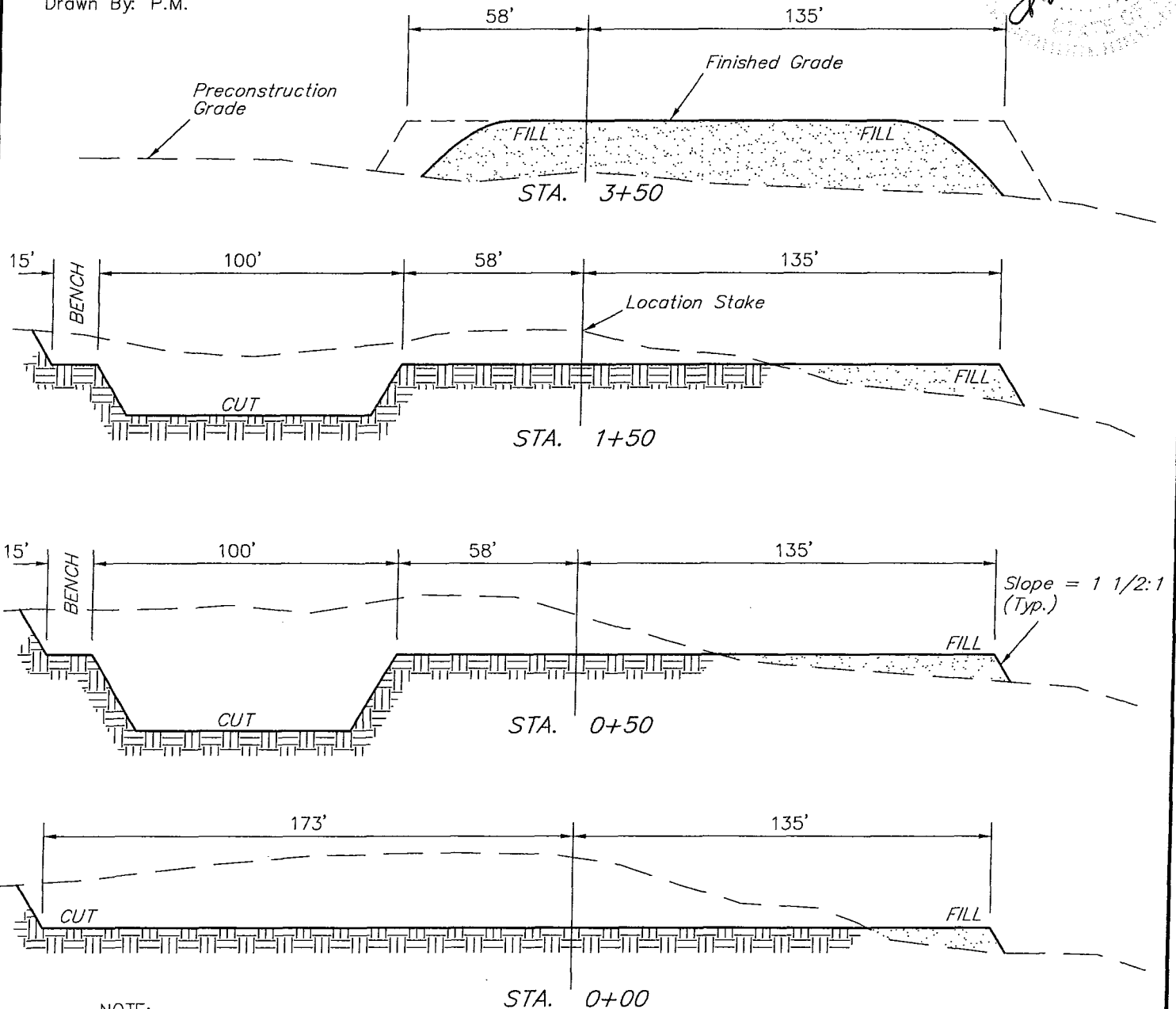
BONANZA #1023-6P

SECTION 6, T10S, R23E, S.L.B.&M.

973' FSL 866' FEL



DATE: 09-13-05
Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,940 Cu. Yds.
Remaining Location	= 11,140 Cu. Yds.
TOTAL CUT	= 13,080 CU.YDS.
FILL	= 9,000 CU.YDS.

EXCESS MATERIAL	= 4,080 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,080 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 26, 2005

Westport Oil & Gas Company, LP
1368 South 1200 East
Vernal, UT 84078

Re: Bonanza 1023-6P Well, 973' FSL, 866' FEL, SE SE, Sec. 6, T. 10 South, R. 23
East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37323.

Sincerely,

Gil Hunt
Associate Director

mf
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, LP
Well Name & Number Bonanza 1023-6P
API Number: 43-047-37323
Lease: UTU-38419

Location: SE SE Sec. 6 T. 10 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

WELL NAME

SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----	-----	-----	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other CHANGE OF
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

CH. OF OIL, GAS & MIN. 13

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-38419

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BONANZA 1023-6P

9. API Well No.

4304737323

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

UINTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR MCGEE OIL AND GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

435-781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

973' FSL 866' FEL

SESE SEC 6- T10S-R23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DOGM
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE DIVISION OF OIL, GAS AND MINING ON OCTOBER 20, 2006

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR
Date: 10-16-06
Initials: [Signature]

Date: 10-16-06
By: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RAMEY HOOPES

Title

REGULATORY CLERK

Signature

[Signature: Ramey Hoopes]

Date

SEPTEMBER 21, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OCT 11 2006

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737323
Well Name: BONANZA 1023-6P
Location: SESE SEC 6-T10S-R23E
Company Permit Issued to: KERR MCGEE OIL AND GAS ONSHORE LP
Date Original Permit Issued: 10/26/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

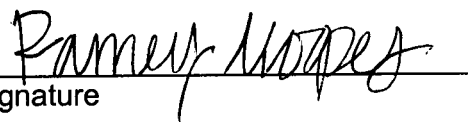
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

9/21/2006
Date

Title: REGULATORY CLERK

Representing: KERR MCGEE OIL AND GAS ONSHORE L

RECEIVED
OCT 11 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-38419
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator KERR MCGEE OIL AND GAS ONSHORE LP		7. If Unit or CA Agreement, Name and No. CR-3 UTU60768
3A. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078	3b. Phone No. (include area code) (435) 781-7003	8. Lease Name and Well No. BONANZA 1023-6P
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESE 973' FSL 866' FEL At proposed prod. Zone		9. API Well No. 43-047-37323
14. Distance in miles and direction from nearest town or post office* 23.9 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory Natural Buttes
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 866'		11. Sec., T., R., M., or Blk. and Survey or Area SEC 6-T10S-R23E
16. No. of Acres in lease 516.8	17. Spacing Unit dedicated to this well 40	12. County or Parish UINTAH
18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8550'	13. State UT
20. BLM/BIA Bond No. on file CO-1203 WYB000291	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5210.9' GL	22. Approximate date work will start* UPON APPROVAL
23. Estimated duration TO BE DETERMINED		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature <i>Ramey Hoopes</i>	Name (Printed/Typed) RAMEY HOOPES	Date 4/27/2006
Title REGULATORY CLERK		

Approved by (Signature) <i>Jerry Kucera</i>	Name (Printed/Typed) JERRY KUCERA	Date 2-16-2007
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

FEB 28 2007

NOTICE OF APPROVAL

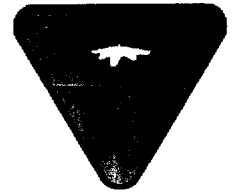
DIV. OF OIL, GAS & MINING

UDOGM 6GXJ0435A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Kerr McGee Oil & Gas Onshore LP Location: SESE, Sec 6, T10S, R23E
Well No: Bonanza 1023-6P Lease No: UTU-38419
API No: 43-047-37323 Agreement: Communitization Agreement CR-3

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	Cell: 435-828-7874
Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chuck Macdonald	Office: 435-781-4441	
Natural Resource Specialist:	Darren Williams	Office: 435-781-4447	
Natural Resource Specialist:	Verlyn Pindell	Office: 435-781-3402	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction
(Notify Holly Villa) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Holly Villa) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Due to paleontologic findings of fossilized material in the area, the operator shall contain all construction within the staked location boundaries (excluding stockpiles).
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- The operator shall construct a diversion ditch around the northwest area of the well pad in order to maintain adequate drainage.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- The lessee/operator is given notice that lands on the lease have a stipulation. It is requested that the lessee/operator not initiate surface disturbing activities or drilling from May 15 through July 20.
- Operator shall notify any active gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Communitization Agreement Number CR-3, (E1/2, Section 6, T10S, R23E) was approved to include only production from the Mesaverde Formation.
2. Prior to well completion, approval by this office shall be required before production is established from any other formation(s).

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

Cement baskets shall not be run on surface casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys,

sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/4 1/4, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
- 15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- 16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
- 17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- 18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

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SUBMIT IN TRIPLICATE – Other instructions on reverse side

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☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR MCGEE OIL AND GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

435-781-7003

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SESE SEC 6-T10S-R23E

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BONANZA 1023-6P

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4304737323

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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Approved by the
Utah Division of
Oil, Gas and Mining

Date: **09-27-07**

By: 

14. I hereby certify that the foregoing is true and correct

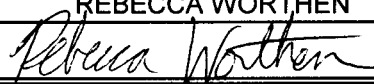
Name (Printed/Typed)

REBECCA WORTHEN

Title

LAND SPECIALIST

Signature



Date

September 17, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on reverse)

RECEIVED

SEP 25 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737323
Well Name: BONANZA 1023-6P
Location: SESE, SEC 6-T10S-R23E
Company Permit Issued to: KERR-MCGEE OIL AND GAS ONSHORE LP
Date Original Permit Issued: 10/26/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

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Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Rebecca Worthen
Signature

9/17/2007
Date

Title: LAND SPECIALIST

Representing: Kerr McGee Oil and Gas Onshore LP

RECEIVED

SEP 25 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
UTU-38419

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
BUREAU OF LAND MGMT.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
KERR MCGEE OIL AND GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
435.781.7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/SE SEC 6, T10S, R23E 973'FSL, 866'FEL

8. Well Name and No.

BONANZA 1023-6P

9. API Well No.

4304737323

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other BLM APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	EXTENSION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE ON 02/16/2007

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Signature

Date

February 5, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Petroleum Engineer FEB 13 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

FEB 28 2008

DIV. OF OIL, GAS & MINING

UDOGM

CONDITIONS OF APPROVAL

Kerr-McGee Oil & Gas Co.

Notice of Intent APD Extension

Lease: UTU-38419
Well: Bonanza 1023-6P
Location: SESE Sec 6-T10S-R23E

An extension for the referenced APD is approved with the following conditions:

1. The extension and APD shall expire on 02/16/09 .
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: KERR-McGEE OIL & GAS ONSHORE, LP

Well Name: BONANZA 1023-6P

Api No: 43-047-37323 Lease Type: FEDERAL

Section 06 Township 10S Range 23E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # RATHOLE

SPUDDED:

Date 04/15/08

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by LOU WELDON

Telephone # (435) 828-7035

Date 04/15/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737323	BONANZA 1023-6P		SESE	6	10S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A</u>	99999	<u>16794</u>	4/15/2008		<u>4/28/08</u>		
Comments: MIRU PETE MARTIN BUCKET RIG. <u>W5MVD</u> SPUD WELL LOCATION ON 04/15/2008 AT 0800 HRS.							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA UPCHEGO

Name (Please Print)

Signature

SENIOR LAND SPECIALIST

Title

4/16/2008

Date

RECEIVED

APR 17 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESE SEC. 6, T10S, R23E 973'FSL, 866'FEL

5. Lease Serial No.

UTU-38419

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CR-3

8. Well Name and No.

BONANZA 1023-6P

9. API Well No.

4304737323

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

SPUD WELL LOCATION ON 04/15/2008 AT 0800 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Signature

Date

April 16, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

APR 21 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-38419

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CR-3

8. Well Name and No.

BONANZA 1023-6P

9. API Well No.

4304737323

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/SE SEC. 6, T10S, R23E 973'FSL, 866'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SET SURFACE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CSG
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PROPETRO AIR RIG ON 04/19/2008. DRILLED 12 1/4" SURFACE HOLE TO 2130'. RAN 9 5/8" 36# J-55 SURFACE CSG. LEAD CMT W/300 SX PREM CLASS G @15.8 PPG 1.15 YIELD. TAILED CMT W/150 SX PREM CLASS G @15.8 PPG 1.15 YIELD. NO RETURNS TO PIT 90 PSI LIFT. TOP OUT W/650 SX PREM CLASS G @15.8 PPG 1.15 YIELD. DOWN BACKSIDE GOOD CMT TO SURFACE HOLE STAYED FULL.

WORT.

RECEIVED
MAY 02 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Signature

Date

April 24, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-38419

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CR-3

8. Well Name and No.

BONANZA 1023-6P

9. API Well No.

4304737323

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/SE SEC. 6, T10S, R23E 973'FSL, 866'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2130' TO 8340' ON 05/05/2008. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/370 SX PREM LITE II @11.8 PPG 2.56 YIELD. TAILED CMT W/1100 SX 50/50 POZ @ 14.3 PPG 1.31 YIELD. WASH LINES DISPLACE W/127.5 BBLS CLAY TREAT WATER + 1 GAL MAGNACIDE 2400 PUMPING PSI 100% RETURNS SET MANDREL @60K STRING WT & TEST TO 5000 PSI CLEAN MUD PITS.

RELEASED PIONEER RIG 69 ON 05/07/2008 AT 1000 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Signature

Date

May 8, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on reverse)

RECEIVED

MAY 14 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/SE SEC. 6, T10S, R23E 973'FSL, 866'FEL

5. Lease Serial No.

UTU-38419

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CR-3

8. Well Name and No.

BONANZA 1023-6P

9. API Well No.

4304737323

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	START-UP
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 08/06/2008 AT 2:00 PM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Signature

Title

SENIOR LAND ADMIN SPECIALIST

Date

August 8, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on reverse)

RECEIVED

AUG 19 2008

DIV. OF OIL, GAS & MINING

Wins No.: 95566

BONANZA 1023-6P

Well Operations Summary Long

Operator KERR MCGEE OIL & GAS ONSHORE LP		FIELD NAME BONANZA	SPUD DATE 04/15/2008	GL 5,211	KB 5229	ROUTE
API 4304737323	STATE UTAH		COUNTY UINTAH		DIVISION ROCKIES	
Long/Lat.: 39.97336 / -109.36321		Q-Q/Sec/Town/Range: SESE / 6 / 10S / 23E		Footages: 973.00' FSL 866.00' FEL		

Wellbore: BONANZA 1023-6P

MTD 8,340	TVD 8,334	PBMD	PBTVD
--------------	--------------	------	-------

EVENT INFORMATION: EVENT ACTIVITY: DRILLING START DATE: 4/15/2008
 OBJECTIVE: DEVELOPMENT END DATE: 5/7/2008
 OBJECTIVE 2: ORIGINAL DATE WELL STARTED PROD.:
 REASON: SURF FACILITIES Event End Status: COMPLETE

RIG OPERATIONS:	Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling	Rig Release	Rig Off Location
PETE MARTIN DRILLING / UI	04/15/2008	04/15/2008	04/15/2008	04/15/2008	04/15/2008	04/15/2008	04/15/2008

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation	MD
4/15/2008	<u>SUPERVISOR:</u> LEW WELDON 8:00 - 14:00	6.00	DRLCON	02		P	MOVE IN AND RIG UP BUCKET RIG SPUD WELL @ 0800 HR 4/15/08 DRILL AND SET 40' OF SCHEDULE 10 PIPE DRILL RODENT HOLES FOR RIG 68 BLM AND STATE NOTFIED OF SPUD	58
4/19/2008	<u>SUPERVISOR:</u> LEW WELDON 14:00 - 0:00	10.00	DRLSUR	02		P	MOVE IN AND RIG UP AIR RIG SPUD WELL @ 1400 HR 4/19/08 DA AT REPORT TIME 540'	540
4/20/2008	<u>SUPERVISOR:</u> LEW WELDON 0:00 - 12:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD NO WATER 1020'	1,470
	12:00 - 0:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD NO WATER 1470'	
4/21/2008	<u>SUPERVISOR:</u> LEW WELDON 0:00 - 12:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD HIT TRONA WATER @ 1500' CIRCULATING WITH SKID PUMP 1740'	1,950
	12:00 - 18:00	6.00	DRLSUR	02		P	RIG DRILLED TO 1950' BLEW OUT MOUSE HOLE WAIT ON WATER TRUCKS FOR WATER TO DRILL	
	18:00 - 0:00	6.00	DRLSUR	12		X	WAIT ON WATER TRUCKS TO HAUL ENOUGH WATER TO START DRILLING AGAIN	
4/22/2008	<u>SUPERVISOR:</u> LEW WELDON 0:00 - 12:00	12.00	DRLSUR	02		P	RIG T/D @ 2130' CONDITION HOLE 1 HR	2,130
	12:00 - 16:00	4.00	DRLSUR	05		P	TRIP DP OUT OF HOLE	

Wins No.: 95566		BONANZA 1023-6P				API No.: 4304737323	
	16:00 - 19:00	3.00	DRLSUR	11	P	RUN 2085' OF 9 5/8 CSG AND RIG DOWN AIR RIG	
	19:00 - 20:00	1.00	DRLSUR	15	P	CEMENT 1ST STAGE WITH 300 SKS TAIL @ 15.8# 1.15 5.0 GAL SK NO RETURNS TO PIT 90 PSI LIFT	
	20:00 - 20:30	0.50	DRLSUR	15	P	1ST TOP JOB 150 SKS DOWN BS WOC	
	20:30 - 22:30	2.00	DRLSUR	15	P	2ND TOP JOB 100 SKS DOWN BS WOC	
	22:30 - 0:00	1.50	DRLSUR	15	P	3RD TOP JOB 550 SKS DOWN BS GOOD CMT TO SURFACE AND STAYED AT SURFACE NO VISIBLE LEAKS PIT 1/4 FULL WORT	
							MD: 2,130
4/28/2008	SUPERVISOR: JAMES GOBER						
	0:00 - 7:00	7.00	RDMO	01	E	P	RIG DOWN RIG AND READY FOR TRUCKS.
	7:00 - 13:00	6.00	MIRU	01	A	P	MOVE RIG OFF LOCATION, 5 TRUCKS TILL 13:00.
	13:00 - 16:30	3.50	MIRU	01	B	P	SPOT RIG W/ TRUCKS AND JC CRANE. TRUCKS RELEASED @ 16:30.
	16:30 - 18:00	1.50	MIRU	01	B	P	HALF MASS DERRICK, RAISE SUB, RIG UP W/ CRANE. RELEASE CRANE 18:00.
	18:00 - 0:00	6.00	MIRU	01	B	P	RAISE DERRICK AND RIG UP RIG.
							MD: 2,130
4/29/2008	SUPERVISOR: JAMES GOBER						
	0:00 - 11:30	11.50	MIRU	01	B	P	RIG UP RIG.
	11:30 - 18:00	6.50	MIRU	13	A	P	NIPPLE UP BOP, CHOKE, KILL LINE, ROTATING HEAD ASSEMBLY & FLOW LINE. FUNCTION TEST BOP
	18:00 - 23:00	5.00	MIRU	13	C	P	HELD SAFETY MEETING. RIG UP B&C QUICKTEST. TEST PIPE, BLIND RAMS, CHOKE & ALL FLOOR RELATED VALVES 250 - 5000 PSI. TEST HYDRILL 250- 2500 PSI. TEST CSG TO 1500 PSI & HOLD 30 MIN
	23:00 - 0:00	1.00	MIRU	05	A		HELD SAFETY MEETING. RIG UP WEATHERFORD & PICK UP BHA
							MD: 3,564
4/30/2008	SUPERVISOR: TIM OXNER						
	0:00 - 3:30	3.50	DRLPRO	05	A	P	PICK UP BHA & 42 JTS DP & TIH TO 1868'. RIG DOWN WEATHERFORD
	3:30 - 6:00	2.50	DRLPRO	06	D	P	SLIP & CUT DRLG LINE, PRE SPUD RIG INSPECTION

	3:30 - 6:00	2.50	DRLPRO	06	D	P	SLIP & CUT DRLG LINE, PRE SPUD RIG INSPECTION
	6:00 - 7:00	1.00	DRLPRO	02	F	P	DRLG CMT, FLOAT, SHOE & 45' PREDRILLED HOLE TO 2130'
	7:00 - 8:00	1.00	DRLPRO	02	D	P	DRLG F/ 2130' - 2162' 32' TOTAL @ 32' HR
	8:00 - 8:30	0.50	DRLPRO	09	A	P	SURVEY @ 2087' 1.39 DEG
	8:30 - 9:00	0.50	DRLPRO	06	A	P	RIG SERVICE
	9:00 - 12:30	3.50	DRLPRO	02	B	P	DRLG F/ 2162' - 2541'. 379' TOTAL 108.2' HR
	12:30 - 13:00	0.50	DRLPRO	09	A	P	SURVEY @ 2466' 1.48 DEG
	13:00 - 20:30	7.50	DRLPRO	02	B	P	DRLG F/ 2541' - 3309'. 768' TOTAL @ 102.4' HR
	20:30 - 21:00	0.50	DRLPRO	09	A	P	SURVEY @ 3234' 1.75
	21:00 - 0:00	3.00	DRLPRO	02	B	P	DRLG F/ 3309' - 3564'. 255' TOTAL @ 85' HR
5/1/2008	SUPERVISOR: TIM OXNER						MD: 5,460
	0:00 - 6:00	6.00	DRLPRO	02	B	P	DRLG F/ 3564' - 4132'. 568' TOTAL @ 94.6' HR
	6:00 - 6:30	0.50	DRLPRO	06	A	P	RIG SERVICE
	6:30 - 8:00	1.50	DRLPRO	02	B	P	DRLG F/ 4132' - 4321'. 189' TOTAL @ 126' HR
	8:00 - 8:30	0.50	DRLPRO	09	A	P	SURVEY @ 4246' 1.60 DEG
	8:30 - 0:00	15.50	DRLPRO	02	B	P	DRLG F/ 4321' - 5460'. 1139' TOTAL @ 73.4' HR. 33 VIS / 9.4 MW
5/2/2008	SUPERVISOR: TIM OXNER						MD: 6,347
	0:00 - 10:00	10.00	DRLPRO	02	B	P	DRLG F/ 5460' - 5872'. 412' TOTAL @ 41.2' HR 34 VIS / 9.8 MW
	10:00 - 11:00	1.00	DRLPRO	04	C	P	CIRC MIX & PUMP PILL. DROP SURVEY
	11:00 - 14:00	3.00	DRLPRO	05	A	P	TOOH F/ BIT #2,
	14:00 - 17:00	3.00	DRLPRO	05	A	P	CHANGE BITS, CHECK SURVEY 1.09 DEG & TIH W/ BIT #2
	17:00 - 0:00	7.00	DRLPRO	02	B	P	DRLG F/ 5872' - 6347'. 475' TOTAL @ 67.8' HR

	17:00 - 0:00	7.00	DRLPRO	02	B	P	DRLG F/ 5872' - 6347'. 475' TOTAL @ 67.8' HR	
5/3/2008	SUPERVISOR: TIM OXNER							MD: 7,619
	0:00 - 7:00	7.00	DRLPRO	02	B	P	DRLG F/ 6347' - 6853'. 506' TOTAL @ 72.2' HR	
	7:00 - 7:30	0.50	DRLPRO	09	A	P	SURVEY @ 6778' 3.64 DEG	
	7:30 - 12:00	4.50	DRLPRO	02	B	P	DRLG F/ 6853' - 7138'. 285' TOTAL @ 63.3' HR	
	12:00 - 12:30	0.50	DRLPRO	06	A	P	RIG SERVICE	
	12:30 - 23:30	11.00	DRLPRO	02	B	P	DRLG F/ 7138' - 7619'. 481' TOTAL @ 43.7' HR	
	23:30 - 0:00	0.50	DRLPRO	04	C	P	CIRC TO TOOH F/ BIT # 3	
5/4/2008	SUPERVISOR: TIM OXNER							MD: 7,932
	0:00 - 0:30	0.50	DRLPRO	04	C	P	CIRC,MIX & PUMP PILL.DROP SURVEY	
	0:30 - 7:30	7.00	DRLPRO	05	A	P	TOOH F/ BIT # 3. KELLY UP & WORK TIGHT HOLE F/ 6326' - 6262'. SET KELLY BACK @ TOOH, TIGHT HOLE F/ 6262' -5702' PERODIC TIGHT HOLE TO SHOE. LAYDOWN MUD MOTOR.	
	7:30 - 12:30	5.00	DRLPRO	05	A	P	PICK UP BIT SUB,BIT & TIH	
	12:30 - 13:00	0.50	DRLPRO	03	E	P	WASH & REAM 98' TO BOTTOM	
	13:00 - 17:30	4.50	DRLPRO	02	A	P	DRLG F/ 7619' - 7743'. 124' TOTAL @ 27.5' HR	
	17:30 - 18:00	0.50	DRLPRO	06	A	P	RIG SERVICE	
	18:00 - 0:00	6.00	DRLPRO	02	A	P	DRLG F/ 7743' - 7932' 189' TOTAL @ 31.5' HR 42 VIS / 12.3 MW	
5/5/2008	SUPERVISOR: TIM OXNER							MD: 8,340
	0:00 - 6:00	6.00	DRLPRO	02	A	P	DRLG F/ 7932' - 8115'. 183' TOTAL @ 30.5' HR	
	6:00 - 6:30	0.50	DRLPRO	06	A	P	RIG SERVICE	
	6:30 - 13:00	6.50	DRLPRO	02	A	P	DRLG F/ 8115' - 8340'. 225' TOTAL @ 34.6' HR	
	13:00 - 14:00	1.00	DRLPRO	04	C	P	CIRCULATE F/ SHORT TRIP	

Wins No.: 95566

BONANZA 1023-6P

API No.: 4304737323

	14:00 - 15:00	1.00	DRLPRO	05	E	P	SHORT TRIP 13 STDS TO 7554.09'
	15:00 - 17:00	2.00	DRLPRO	04	C	P	CIRCULATE TO LDDP & BHA
	17:00 - 0:00	7.00	DRLPRO	05	A	P	LDDP & BHA
5/6/2008	SUPERVISOR: TIM OXNER						MD: 8,340
	0:00 - 1:00	1.00	DRLPRO	05	A	P	LAY DOWN BHA & PULL WEAR BUSHING
	1:00 - 7:00	6.00	DRLPRO	08	F	P	HELD SAFETY MEETING. RIG UP HALLIBURTON & RUN LOGGS TO 8326'. LOGGS STUCK IN HOLE @ 6100' CLOSE CALIPER & WORK LOOSE. LOGG OUT OF HOLE W/ CALIPER CLOSED. GEOLOGIST INFORMED.
	7:00 - 7:30	0.50	DRLPRO	11	A	P	HELD SAFETY MEETING & RIG UP WEATHERFORD
	7:30 - 13:00	5.50	DRLPRO	11	B	P	RUN 4.5 PRODUCTION CSG. TAG @ 8340'. LAYDOWN TAG JT & PICK UP MANDREL & PUP JT.
	13:00 - 13:30	0.50	DRLPRO	12	E	P	RIG UP BJ HEAD & CIRC W/ RIG PUMP, PSI UP 2650 PSI, 7 MIN INTO PUMPING & BLEW POP OFF ON RIG PUMP. EVALUATED SITUATION & FOUND PLUG HAD BEEN PUMPED DOWN CSG.
	13:30 - 16:30	3.00	DRLPRO	12	F	X	WAITING ON CASED HOLE SOLUTIONS TO PERFORATE CSG
	16:30 - 18:00	1.50	DRLPRO	16	C	P	HELD SAFETY MEETING. RIG UP & RUN WIRELINE W/ PERFORATING TOOL. PERFORATE 8 HOLES @ .40 A HOLE F/ 8280.64 - 8282.64. FLOAT & PLUG @ 8283.64 TOOH & RIG DOWN CASED HOLE SOLUTIONS.
	18:00 - 19:30	1.50	DRLPRO	04	E	P	CIRC OUT GAS, 5800 UNITS BOTTOMS UP GAS
	19:30 - 22:30	3.00	DRLPRO	15	C	P	HELD SAFETY MEETING W/ BJ. SWITCH LINES & TEST LINES TO 4500 PSI. (PUMP 20 BBLS MUD CLEAN @ 8.3 PPG) (PUMP SCAVENGER SLURRY 20 SCKS PL2+10%GEL+3%KCL+5#KOL+5%SMS+0.25CF @ 10.0 PPG YIELD 5.63CF SACK) (PUMP LEAD SLURRY 370 SCKS PL2+10%GEL+3%KCL+5#KOL+5%SMS+0.25CF @ 11.8 PPG YIELD 2.56CF/SACK) (PUMP TAIL SLURRY 1100 SCKS 50:50:2+10%NACL+0.2%R-3+0.05#SF+0.002FP-6L @ 14.3 PPG YIELD 1.31 CF/SACK) (WASH LINES) (DISPLACE W/ 127.5 BBLS CLAYTREAT WATER + 1 GL MAGNACIDE. (2400 PUMPING PSI) (100% RETURNS) (20 BBLS SCAVENGER BACK)
	22:30 - 23:00	0.50	DRLPRO	15	A	P	SHUT IN BJ HEAD. SET MANDREL @ 60K STRING WT & TEST TO 5000 PSI.
	23:00 - 0:00	1.00	DRLPRO	12	B	P	WAIT ON CEMENT

Wins No.: 95566 BONANZA 1023-6P API No.: 4304737323

5/7/2008	SUPERVISOR: TIM OXNER	MD: 8,340
0:00 - 6:30	6.50 DRLPRO 12 B P	WAIT ON CEMENT. CLEAN MUD PITS, OPEN BJ VALVE, BLEED PSI & MONITOR WATER FLOW BACK F/ INSIDE CSG.
6:30 - 10:00	3.50 DRLPRO 13 A P	LAYDOWN BJ HEAD & HANGER JOINT. NIPPLE DOWN BOP, CHOKE, ETC. RELEASE RIG @ 10:00 5/7/08

EVENT INFORMATION:	EVENT ACTIVITY: COMPLETION	START DATE: 5/8/2008
	OBJECTIVE: DEVELOPMENT	END DATE:
	OBJECTIVE 2: ORIGINAL	DATE WELL STARTED PROD.:
	REASON: SURF FACILITIES	Event End Status:

RIG OPERATIONS:	Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling	Rig Release	Rig Off Location
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Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
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SUPERVISOR: TIM OXNER							MD:
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EVENT INFORMATION:	EVENT ACTIVITY: COMPLETION	START DATE: 6/6/2008
	OBJECTIVE: CONSTRUCTION	END DATE: 6/9/2008
	OBJECTIVE 2: ORIGINAL	DATE WELL STARTED PROD.:
	REASON: SURF FACILITIES	Event End Status: COMPLETE

RIG OPERATIONS:	Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling	Rig Release	Rig Off Location
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Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
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6/6/2008	SUPERVISOR: HAL BLANCHARD						MD:
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Wins No.: 95566 BONANZA 1023-6P API No.: 4304737323

EVENT INFORMATION: EVENT ACTIVITY: COMPLETION START DATE: 7/23/2008
 OBJECTIVE: DEVELOPMENT END DATE: 7/31/2008
 OBJECTIVE 2: COMPLETION DATE WELL STARTED PROD.:
 REASON: MV Event End Status: COMPLETE

RIG OPERATIONS: Begin Mobilization Rig On Location Rig Charges Rig Operation Start Finish Drilling Rig Release Rig Off Location
 LEED 698 / 698 07/23/2008 07/31/2008

Date	Time Start-End	Duration (hr)	Phase	Code	Subco de	P/U	Operation
7/23/2008	SUPERVISOR: BRAD BURMAN						MD:
	7:00 - 7:30	0.50	COMP	48		P	JSA#1
	7:30 - 15:00	7.50	COMP	30	A	P	7AM [DAY 1]
SPOT RIG LAST NIGHT. RIG UP RIG. SPOT EQUIPMENT. NDWH, NUBOP. R/U FLOOR & TBG EQUIPMENT. P/U 3-7/8" DRAG MILL & 239 JTS NEW 2-3/8" J-55 TBG & RIH. [SLM] TBG WAS DRIFTED. TAG HARD CMT @ 7511'. R/U SWVL & RIG PMP. BLEW 3/4" HOSE ON APC SWVL. CALL FOR REPLACEMENT HOSE.							
3 PM SWI-SDFN. PREP TO DRILL OUT CMT IN AM.							
7/24/2008	SUPERVISOR: BRAD BURMAN						MD:
	7:00 - 7:30	0.50	COMP	48		P	JSA#2
	7:30 - 18:30	11.00	COMP				7AM [DAY 2]
REPLACE SWVL HOSE. EOT @ 7511'. ESTB CIRC. TOOK WTR SAMPLE FROM CSG FOR TESTING. P.T. BOP TO 3000#. DRILL & C/O 774' SAND TO PBTD @ 8285'. AVG 20 MIN/JT. CIRC WELL CLEAN W/ 85 BBLs. R/D SWVL. POOH & L/D 13 JTS. CONTINUE POOH STDG BACK 125 STDS TBG. L/D MILL. R/D FLOOR & TBG EQUIP. NDBOP, NU VALVES . R/U FLOOR.							
6:30 PM SWI-SDFN. PREP TO RUN CBL, P.T. & PERF IN AM.							
7/25/2008	SUPERVISOR: BRAD BURMAN						MD:
	8:00 - 8:30	0.50	COMP	48		P	JSA33
	8:30 - 18:00	9.50	COMP	41		P	8AM [DAY 3]
MIRU CUTTERS. RAN A CBL-CCL-GR LOG FROM 8275' TO 700'. ESTIMATE CMT TOP @ 948'. MAX TEMP 184". HELD 1000# ON CSG WHILE LOGGING. CUTTERS HAD 2 MISRUNS. RDMO CUTTERS.							
MIRU DBL JACK. ATTEMPT TO P.T. FRAC VALVES & CSG. PMP IN @ 2500#. ESTIMATE SQZ HOLES @ 8280'-8282'. RIH W/ 4-1/2" CIBP & SET @ 8277'. ATTEMPT TO P.T.-- GOT TO 7200#, DROPPED TO 3000# PMPG IN. RIH W/ ANOTHER CIBP & SET @ 8273'. NO TEST. CALL FOR TOOL HAND & PKR.							
6 PM SWI-SDFN. PREP TO FIND LEAK IN AM.							
7/26/2008	SUPERVISOR: BRAD BURMAN						MD:
	7:00 - 7:30	0.50	COMP	48		P	JSA#4
	7:30 - 18:30	11.00	COMP	30		P	7AM [DAY 4]
SICP=300#. BLEW WELL DN. ND FRAC VALVES, NUBOP.RU FLOOR & TBG EQUIP. P/U 4-1/2" HD PKR & RIH ON 2-3/8" J-55 TBG. SET PKR @ 4422'. P.T. @ 4400#. RIH TO 8202'. SET PKR. P.T. @ 4200# @ 1 BPM. NO TEST. PUH TO 8171'. SET PKR . P.T. @ 4200# @ 1 BPM. NO TEST. ROLL HOLE W/ 85 BBLs. CIRC GAS OUT.							
WORK PKR UP HOLE LOOKING FOR LEAK. NO TEST @ 8108', 8074', 8043' 6444' & 4422'. [BAD PKR??] POOH STDG BACK TBG. L/D BHA. FOUND 2 RUBBERS & A SPACER MISSING ON PKR.							
6:30 PM SWI-SDFN. PREP TO RIH W/ PLUG & PKR MON 7/28/08.							
7/27/2008	SUPERVISOR: BRAD BURMAN						MD:
	7:00 - 7:30	0.50	COMP	48		P	JSA-- HOUSE KEEPING

7:30 - 18:00		10.50	COMP	30	P	7AM [DAY 5]	<p>WE-SICP=1250#. BLEW WELL DOWN INSTANTLY. P/U 4-1/2" RBP & ARROW SET PKR & RIH ON 2-3/8" TBG. EOT @ 3150'. A 5/8" X 3" BOLT FROM TONGS ACCIDENTLY CAME OUT & FELL IN WELL BORE. POOH STDG BACK TBG. BOLT STUCK @ TBG HEAD. CALL FMC. WORK TBG. N/D BOP & TBG HEAD & RETREIVE TONG BOLT. TOOK 6 HRS TO GET BACK IN HOLE W/ PKR @ 3150'. -NO CHARGE FROM LEED 698 RIG. NU TBG HEAD.FMC TESTED TBG HEAD. NU BOP. RIH W/ 4-1/2" RBP & HD PKR. SET RBP @ 8200'</p> <p>MIRU DBL JACK. P.T. TO 6500#. RDMO DBL JACK. RLS RBP. POOH STDG BACK TBG. EOT @ 7420'.</p> <p>6 PM SWI-SDFN. PREP TO POOH & PERF IN AM.</p>
7/29/2008	SUPERVISOR: BRAD BURMAN						MD:
7:00 - 7:30		0.50	COMP	48	P	JSA#2	
7:30 - 15:00		7.50	COMP	37	B	P 7AM [DAY 6]	<p>SICP=875#. BLEW WELL DN. EOT @ 7420'. POOH STDG BACK TBG. L/D BHA. RD FLOOR & TBG EQUIPMENT. NDBOP, NU FRAC VALVES. RU FLOOR.</p> <p>[STG#1] MIRU CUTTERS. RIH W/ PERF GUNS & PERF THE M.V. @ 8182'-8184', 8196'-8198, 8230'-8232' & 8268'-8272' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF, [40 HLS] WHP=0#.</p> <p>POOH & L/D W.L. TOOLS.</p> <p>3 PM SWI-SDFN. PREP TO FRAC W/ BJ IN AM.</p>
7/30/2008	SUPERVISOR: BRAD BURMAN						MD:
6:00 - 6:30		0.50	COMP	48	P	HLD BJ'S JSA	

6:30 - 19:30 13.00 COMP 36 E P 6AM [DAY 7] MIRU BJ & DXP H2S SAFETY EQUIPMENT. P.T. SURF LINES TO 8500#.

[STG#1] SICP=1450#. BRK DN PERFS @ 2729# @ 5 BPM. ISIP=2380, F.G.=.73. BULL HEAD 3 BBLS 15% HCL. CALC ALL PERFS OPEN. PMP'D 3062 BBLS SLK WTR & 112,553# 30/50 SAND W/ 5000# R.C. SAND @ TAIL. ISIP=2660, FG=.77, NPI=280, MP=6345, MR=54, AP=5014, AR=53 BPM. CUT SAND EARLY. WANTING TO S/O. DESIGN FOR 119,900# SAND. NO H2S IN WORK ZONE.

[STG#2] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 8060'. PERF THE M.V. @ 7860'-7862', 7884'-7886', 7912'-7914', 7948'-7950', 8018'-8020' & 8038'-8039' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF, [44 HLS] WHP= 680#. BRK DN PERFS @ 3141# @ 3 BPM. ISIP=2450, FG=.75. BULL HEAD 3 BBLS 3% HCL. CALC ALL PERFS OPEN. PMP'D 2812 BBLS SLK WTR & 92,199# 30/50 SD W/ 0# R.C. SAND @ TAIL. ISIP=2640, FG=.78, NPI=190, MP=5512, MR=50, AP=4625, AR=50 BPM. RAN A SWEEP, CUT SAND EARLY. DESIGN FOR 106K SAND. NO H2S

[STG#3] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 7800'. PERF THE M.V. @ 7680'-7682', 7692'-7694', 7716'-7718', 7734'-7736', 7747'-7748, & 7772'-7774' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF, [44 HLS] WHP=2323#. BRK DN PERFS @ 2587# @ 3 BPM. ISIP=2425, FG=.76, BULL HEAD 3 BBLS 15% HCL. CALC ALL PERFS OPEN. PMP'D 1205 BBLS SLK WTR & 43,837# 30/50 SAND W/ 5000# R.C. SAND @ TAIL. ISIP=3035, FG=.84, NPI=610, MP=5006, MR=51, AP=4549, AR=50 BPM. NO H2S IN WORK ZONES.

[STG#4] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 7568'. PERF THE M.V. @ 7300'-7302', 7312'-7314', 7386'-7388', 7477'-7478', 7510'-7512' & 7536'-7538' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF, [44 HLS] WHP= 1890#. BRK DN PERFS @ 2331# @ 3 BPM. ISIP=1960, F.G.=.71. CALC ALL PERFS OPEN. PMP'D 6203 BBLS SLK WTR & 238,641# 30/50 SAND W/ 5000# R.C. SAND @ TAIL. ISIP=2330, FG=.76, NPI=370, MP=5390, MR=51, AP=4540, AR=51 BPM. NO H2S IN WORK ZONES.

[KILL PLUG] RIH W/ BAKER 8K CBP & SET @ 7250'. POOH & L/D WIRELINE TOOLS. RDMO CUTTERS, DXP & BJ. GRAND TOTAL 30/50 & R.C. SAND=487,230# & TOTAL FLUID=13,282 BBLS. NO H2S IN WORK ZONES.

7 PM SWI-SDFN. PREP TO DRILL OUT [4] CBP'S IN AM.

7/31/2008

SUPERVISOR: BRAD BURMAN

MD:

7:00 - 7:30 0.50 COMP 48 C P JSA#5

Wins No.: 95566

BONANZA 1023-6P

API No.: 4304737323

7:30 - 17:00 9.50 COMP 44 C P 7AM [DAY 8]

ND FRAC VALVES, NUBOP. RU FLOOR & TBG EQUIPMENT. PU
3-7/8" BIT, POBS W/ XN NIPPLE & RIH OUT OF DERRICK ON
2-3/8" TBG. TAG CBP#1 @ 7250'. RU SWVL & RIG PMP.
ESTABLISH CIRCULATION. P.T. BOP TO 3000#.

[DRLG CBP#1] @ 7250'. DRILL OUT BAKER 8K CBP IN 4 MIN. 150#
DIFF. RIH, TAG SD @ 7508'. C/O 60' SD. FCP=200#.

[DRLG CBP#2] @ 7568'. DRILL OUT BAKER 8K CBP IN 23 MIN. 50#
DIFF. RIH, TAG SD @ 7770'. C/O 30' SD. FCP=300#.

[DRLG CBP#3] @ 7800'. DRILL OUT BAKER 8K CBP IN 30 MIN. 50#
DIFF. RIH, TAG SD @ 8030'. C/O 30' SD. FCP=300#.

[DRLG CBP#4] @ 8060'. DRILL OUT BAKER 8K CBP IN 26 MIN. 0#
DIFF. RIH, TAG SD @ 8213'. C/O 60' SD TO PBTD @ 8273'. CIRC
WELL CLN. RD SWVL. POOH & LD 15 JTS ON FLOAT. LAND TBG
ON HNGR W/ 248 JTS NEW 2-3/8" J-55 TBG. EOT @ 7831.20' &
POB W/ XN @ 7829.00. AVG 21 MIN PLUG & C/O 180' SAND. RD
FLOOR & TBG EQUIPMENT. NDBOP, NUWH. DROP BALL DN TBG
& PMP OFF THE BIT @ 2500#. OPEN WELL TO FBT ON 20/64
CHOKE. FTP=1000#, SICP=1100#.

4:30 PM TURN WELL OVER TO FBC. LTR @ 4:30 PM= 9432 BBLS.
RACK EQUIPMENT. RDMO. ROAD RIG TO BONANZA 1023-6H.
SPOT RIG & EQUIPMENT.

271 JTS DELIVERED.
248 LANDED
22 ON FLOAT-- 1 BAD ON GROUND.

8/1/2008	<u>SUPERVISOR:</u> BRAD BURMAN	7:00 -	33	A	7 AM FLBK REPORT: CP 1750#, TP 1550#, 20/64" CK, 40 BWPH, MEDIUM SAND, - GAS TTL BBLS RECOVERED: 4485 BBLS LEFT TO RECOVER: 8797	MD:
8/2/2008	<u>SUPERVISOR:</u> JERRY RASUSSEN	7:00 -	33	A	7 AM FLBK REPORT: CP 2350#, TP 2050#, 20/64" CK, 30 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 1439 BBLS LEFT TO RECOVER: 8628	MD:
8/3/2008	<u>SUPERVISOR:</u> JERRY RASUSSEN	7:00 -	33	A	7 AM FLBK REPORT: CP 3200#, TP 2050#, 20/64" CK, 39 BWPH, TRACE SAND, MEDIUM GAS TTL BBLS RECOVERED: 2311 BBLS LEFT TO RECOVER: 7756	MD:
8/4/2008	<u>SUPERVISOR:</u> JERRY RASUSSEN	7:00 -	33	A	7 AM FLBK REPORT: CP 3050#, TP 2100#, 20/64" CK, 34 BWPH, TRACE SAND, 2.3M GAS TTL BBLS RECOVERED: 3222 BBLS LEFT TO RECOVER: 6845	MD:
8/5/2008	<u>SUPERVISOR:</u> JERRY RASUSSEN	7:00 -	33	A	7 AM FLBK REPORT: CP 2800#, TP 2000#, 20/64" CK, 22 BWPH, HEAVY SAND, 2.6 GAS TTL BBLS RECOVERED: 3885 BBLS LEFT TO RECOVER: 6182	MD:
8/6/2008	<u>SUPERVISOR:</u> JERRY RASUSSEN	7:00 -	33	A	7 AM FLBK REPORT: CP 2550#, TP 1800#, 20/64" CK, 40 BWPH, TRACE SAND, 2.5M GAS TTL BBLS RECOVERED: 4284 BBLS LEFT TO RECOVER: 5783	MD:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-38419

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator

KERR-MCGEE OIL & GAS ONSHORE LP

7. Unit or CA Agreement Name and No.
CR-3

8. Lease Name and Well No.

BONANZA 1023-6P

3. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3a. Phone No. (include area code)

(435) 781-7024

9. API Well No.

4304737323

4. Location of Well (Report locations clearly and in accordance with Federal requirements) *

At surface

SE/SE 973'FSL, 866'FEL

10. Field and Pool, or Exploratory
NATURAL BUTTES

At top prod. interval reported below

11. Sec., T., R., M., or Block and
Survey or Area SEC. 6, T10S, R23E

12. County or Parish

UINTAH

13. State

UTAH

At total depth

14. Date Spudded

04/15/08

15. Date T.D. Reached

05/05/08

16. Date Completed

☐ D & A ☒ Ready to Prod.
08/06/08

17. Elevations (DF, RKB, RT, GL)*

5211'GL

18. Total Depth: MD 8340'
TVD

19. Plug Back T.D.: MD 8273'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit copy)
Was DST run? ☒ No ☐ Yes (Submit copy)
Directional Survey? ☒ No ☐ Yes (Submit copy)

✓ CBL-CCL-GR; ARRAY COMP TRUE RESIST/SD/DSN

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	36.7#		40'		28 SX			
12 1/4"	9 5/8"	36#		2130'		1100 SX			
7 7/8"	4 1/2"	11.6#		8340'		1470 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	7831'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7300'	8272'	7300'-8272'	0.36	172	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
7300'-8272'	PMP 13,282 BBLS SLICK H2O & 487,230# 30/50 SD

RECEIVED

AUG 20 2008

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/06/08	08/06/08	24	→	0	2,744	768			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1800#	Csg. Press. 2500#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	2500#	→	0	2744	768			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GREEN RIVER MAHOGANY WASATCH MESAVERDE	1214' 1777' 4155' 6307'	6105' 8298'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGOTitle REGULATORY ANALYSTSignature Date 08/19/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU38419
2. Name of Operator KERR-MCGEE OIL & GAS ONSHORE		6. If Indian, Allottee or Tribe Name
Contact: SHEILA UPCHEGO Email: sheila.upchego@anadarko.com		7. If Unit or CA/Agreement, Name and/or No. CR-3
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-7024	8. Well Name and No. BONANZA 1023-6P
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T10S R23E SESE 973FSL 866FEL		9. API Well No. 43-047-37323
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)


THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLEATE THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO RECOMPLEATE THE WASATCH AND MESAVERDE FORMATIONS. THE OPERATOR REQUESTS AUTHORIZATION TO COMMINGLE THE NEWLY WASATCH AND MESAVERDE FORMATION ALONG WITH THE EXISTING MESAVERDE FORMATIONS.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

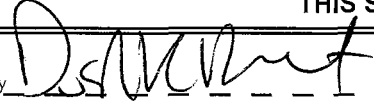
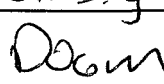
COPY SENT TO OPERATOR

Date: 1.27.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct. Electronic Submission #66103 verified by the BLM Well Information System For KERR-MCGEE OIL & GAS ONSHORE L, sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature  (Electronic Submission)	Date 01/07/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved By 	Title Pet-Eng.	Date 1/21/09
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office 	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

* Cause 179-12

RECEIVED

JAN 12 2009

DIV. OF OIL, GAS & MINING

Name: Bonanza 1023-6P
Location: Se Se Sec. 6 10S 23E
Uintah County, UT
Date: 12/30/08

ELEVATIONS: 5210 GL 5228 KB

TOTAL DEPTH: 8340 **PBTD:** 8285
SURFACE CASING: 9 5/8", 36# J-55 ST&C @ 2103'
PRODUCTION CASING: 4 1/2", 11.6#, I-80 LT&C @ 8327'
 Marker Joint **4118-4149'**

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

TOPS:

1214' Green River
 1422' Birdsnest
 1777' Mahogany
 4155' Wasatch
 6307' Mesaverde
 Estimated T.O.C. from CBL @3150

GENERAL:

- A minimum of **29** tanks (cleaned lined 500 bbl) of recycled water will be required. Note: Use biocide in tanks and the water needs to be at least 45°F at pump time.
- All perforation depths are from Halliburtons Induction-Density-Neutron log dated 05/06/08
- **8** fracturing stages required for coverage.
- Procedure calls for 9 CBP's (**8000** psi).
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Put scale inhibitor 3 gals/1000 gals (in pad and 1/2 the ramp) and 10 gals/1000 gals in all flushes except the final stage. Remember to pre-load the casing with scale inhibitor for the very first stage with 10 gpt.
- 30/50 mesh Ottawa sand, **Slickwater frac.**
- Maximum surface pressure **6200** psi.
- Flush volumes are the sum of slick water and acid used during displacement (include scale inhibitor as mentioned above). **DO NOT OVERDISPLACE.** Stage acid and scale inhibitor if necessary to cover the next perforated interval.
- Service companies need to provide surface/production annulus pop-offs to be set for 1500 psi for each frac.

- Pump **resin coated sand** last 5,000# of all frac stages
- Tubing Currently Landed @~7831
- Originally completed on 7/30/08

Existing Perforations:

Zone	From	To	SPF	# of Shots
Mesaverde	7300	7302	4	8
Mesaverde	7312	7314	4	8
Mesaverde	7386	7388	4	8
Mesaverde	7477	7478	4	4
Mesaverde	7510	7512	4	8
Mesaverde	7536	7538	4	8
Mesaverde	7680	7682	4	8
Mesaverde	7692	7694	4	8
Mesaverde	7716	7718	4	8
Mesaverde	7734	7736	4	8
Mesaverde	7747	7748	4	4
Mesaverde	7772	7774	4	8
Mesaverde	7860	7862	4	8
Mesaverde	7884	7886	4	8
Mesaverde	7912	7914	4	8
Mesaverde	7948	7950	4	8
Mesaverde	8018	8020	4	8
Mesaverde	8038	8039	4	4
Mesaverde	8182	8184	4	8
Mesaverde	8196	8198	4	8
Mesaverde	8230	8232	4	8
Mesaverde	8268	8272	4	16

PROCEDURE:

1. MIRU. Control well with recycled water and biocide as required. ND WH, NU BOP's and test.
2. TOO H with 2-3/8", 4.7#, N-80 tubing (currently landed at ~7831'). Visually inspect for scale and consider replacing if needed.
3. If tbg looks ok consider running a gauge ring to 7316 (50' below proposed CBP). Otherwise P/U a mill and C/O to 7316 (50' below proposed CBP).
4. Set 8000 psi CBP at ~ 7266'. Pressure test BOP and casing to 6000 psi. .

5. Perf the following with 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
MESAVERDE	7132	7134	4	8
MESAVERDE	7144	7146	4	8
MESAVERDE	7200	7202	4	8
MESAVERDE	7210	7212	4	8
MESAVERDE	7234	7236	4	8

6. Breakdown perfs and establish injection rate (include scale inhibitor in fluid). Spot 250 gals of 15% HCL and let soak 5-10 min. Fracture as outlined in Stage 1 on attached listing. Under-displace to ~7112' and trickle 250gal 15%HCL w/ scale inhibitor in flush . Tight spacing between stages 1 & 2.

7. Set 8000 psi CBP at ~7088'. Perf the following 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
MESAVERDE	6904	6906	4	8
MESAVERDE	6922	6924	4	8
MESAVERDE	6990	6993	4	12
MESAVERDE	7006	7008	4	8
MESAVERDE	7056	7058	4	8

8. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 on attached listing. Under-displace to ~6854' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

9. Set 8000 psi CBP at ~6768'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
MESAVERDE	6578	6582	4	16
MESAVERDE	6662	6666	4	16
MESAVERDE	6736	6738	4	8

10. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~6528' trickle 250gal 15%HCL w/ scale inhibitor in flush.

11. Set 8000 psi CBP at ~6492'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
MESAVERDE	6412	6416	4	16
MESAVERDE	6430	6433	4	12
MESAVERDE	6458	6462	4	16

12. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 4 on attached listing. Under-displace to ~6362' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

13. Set 8000 psi CBP at ~6122'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	5915	5919	4	16
WASATCH	5971	5974	4	12
WASATCH	6088	6092	4	16

14. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 5 on attached listing. Under-displace to ~5865' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

15. Set 8000 psi CBP at ~5732'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	5654	5658	4	16
WASATCH	5696	5702	4	24

16. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 6 on attached listing. Under-displace to ~5604' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

17. Set 8000 psi CBP at ~4978'. Perf the following 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	4856	4860	4	16
WASATCH	4942	4948	4	24

18. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 7 on attached listing. Under-displace to ~4806' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

19. Set 8000 psi CBP at ~4782'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	4670	4674	4	16
WASATCH	4682	4686	4	16
WASATCH	4750	4752	4	8

20. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 8 on attached listing. Under-displace to ~4620' and flush only with recycled water.

21. Set 8000 psi CBP at ~4620'.

22. TIH with 3 7/8" mill, sliding sleeve, SN and tubing.

23. Mill plugs and clean out to PBTD. Land tubing at ±7831' and open sleeve unless indicated otherwise by the well's behavior. This well will be commingled at this time.

24. RDMO

For design questions, please call
Sarah Schaftenaar, Denver, CO
(303)-895-5883 (Cell)
(720)-929-6605 (Office)

For field implementation questions, please call
Robert Miller, Vernal, UT
4350781 7041 (Office)

NOTES:

Reservoir not used as pay in design.

Fracturing Schedules
Bonanza 1023-6P
Slickwater Frac

Stage	Zone	Feet of Pay	Perfs Top, ft	Perfs Bot, ft	SPF	Holes	Rate BPM	Fluid Type	Initial PPG	Final PPG	Fluid	Volume gals	Cum Vol gals	Volume BBLs	Cum Vol BBLs	Fluid % of frac	Sand % of frac	Sand lbs	Cum. Sand lbs	Footage from CBP to Flush	Scale inhib., gal
1	MESAVERDE	5	7132	7134	4	8	Varied	Pump-in test			Slickwater	0	0	0	0						
	MESAVERDE	7	7144	7146	4	8	0	ISP and 5 min ISP			Slickwater	8,610	8,610	205	205	15.0%	0.0%	0	0	46	
	MESAVERDE	20	7200	7202	4	8	50	Slickwater Pad	0.25	1	Slickwater	16,263	24,873	387	592	28.3%	17.2%	10,165	10,165	26	
	MESAVERDE	4	7210	7212	4	8	50	Slickwater Ramp	0	0	Slickwater	24,873	0	592	0	0.0%	0.0%	0	10,165	24	
	MESAVERDE	0	7234	7236	4	8	50	SW Surfactant	0	0	Slickwater	16,263	41,137	387	979	28.3%	34.5%	20,329	30,494	0	
	MESAVERDE	0					50	Slickwater Ramp	1	1.5	Slickwater	0	41,137	0	979	0.0%	0.0%	0	30,494	24	
	MESAVERDE	0					50	SW Surfactant	0	0	Slickwater	0	41,137	0	979	0.0%	0.0%	0	30,494	0	
	MESAVERDE	0					50	Slickwater Ramp	0.5	1.5	Slickwater	16,263	57,400	387	1,387	28.3%	48.3%	28,461	58,955	0	
	MESAVERDE	0					50	Flush (4-1/2")	1.5	2	Slickwater	4,643	62,043	111	1,477				58,955	46	
	MESAVERDE	0						ISP and 5 min ISP											167		
		35	# of Perforations			48	29.5	cc Above pump line (min)								Flush depth	7112	gal/ft	1,640	1,684	24
2	MESAVERDE	2	6904	6906	4	8	Varied	Pump-in test			Slickwater	0	0	0	0						
	MESAVERDE	13	6922	6924	4	8	0	ISP and 5 min ISP			Slickwater	8,979	8,979	214	214	15.0%	0.0%	0	0	27	
	MESAVERDE	16	6990	6993	4	8	50	Slickwater Pad	0.25	1	Slickwater	16,960	25,939	404	618	28.3%	17.2%	10,600	10,600	25	
	MESAVERDE	2	7006	7008	4	8	50	Slickwater Ramp	0	0	Slickwater	25,939	0	618	0	0.0%	0.0%	0	10,600	0	
	MESAVERDE	0	7056	7058	4	8	50	SW Surfactant	0	0	Slickwater	16,960	42,900	404	1,021	28.3%	34.5%	21,200	31,801	25	
	MESAVERDE	2		No perfs			50	Slickwater Ramp	1	1.5	Slickwater	0	42,900	0	1,021	0.0%	0.0%	0	31,801	0	
	MESAVERDE	2		No perfs			50	SW Surfactant	0	0	Slickwater	0	42,900	0	1,021	0.0%	0.0%	0	31,801	0	
	MESAVERDE	0					50	Slickwater Ramp	0.5	1.5	Slickwater	16,960	59,880	404	1,425	28.3%	48.3%	29,581	61,481	0	
	MESAVERDE	0					50	Flush (4-1/2")	1.5	2	Slickwater	4,474	64,334	107	1,532				61,481	44	
	MESAVERDE	0						ISP and 5 min ISP											122		
		37	# of Perforations			44	26.5	cc Above pump line (min)								Flush depth	6854	gal/ft	1,640	1,684	36
3	MESAVERDE	25	6576	6582	4	16	Varied	Pump-in test			Slickwater	0	0	0	0						
	MESAVERDE	23	6662	6666	4	16	0	ISP and 5 min ISP			Slickwater	13,725	13,725	327	327	15.0%	0.0%	0	0	41	
	MESAVERDE	0	6736	6738	4	8	50	Slickwater Pad	0.25	1	Slickwater	25,925	39,650	617	944	28.3%	16.7%	16,203	16,203	39	
	MESAVERDE	0					50	Slickwater Ramp	0	0	Slickwater	39,650	0	944	0	0.0%	0.0%	0	16,203	0	
	MESAVERDE	0					50	SW Surfactant	0	0	Slickwater	25,925	65,575	617	1,561	28.3%	33.4%	32,408	48,609	39	
	MESAVERDE	0					50	Slickwater Ramp	1	1.5	Slickwater	0	65,575	0	1,561	0.0%	0.0%	0	48,609	0	
	MESAVERDE	0					50	SW Surfactant	0	0	Slickwater	0	65,575	0	1,561	0.0%	0.0%	0	48,609	0	
	MESAVERDE	0					50	Slickwater Ramp	0.5	1.5	Slickwater	3,000	73,825	71	1,758	3.1%	3.000	51,609		0	
	MESAVERDE	0					50	Slickwater Ramp	1.5	2	Slickwater	25,925	96,750	617	2,304	28.3%	46.8%	45,368	96,978	0	
	MESAVERDE	0					50	Flush (4-1/2")	1.5	2	Slickwater	4,261	101,011	101	2,405				96,978	42	
	MESAVERDE	0						ISP and 5 min ISP											161		
		50	# of Perforations			48	46.1	cc Above pump line (min)								Flush depth	6528	gal/ft	1,630	1,940	36
4	MESAVERDE	40	6412	6416	4	16	Varied	Pump-in test			Slickwater	0	0	0	0						
	MESAVERDE	9	6430	6434	4	12	0	ISP and 5 min ISP			Slickwater	17,843	17,843	425	425	15.0%	0.0%	0	0	54	
	MESAVERDE	17	6458	6462	4	16	50	Slickwater Pad	0.25	1	Slickwater	33,703	51,545	802	1,227	28.3%	16.6%	21,064	21,064	51	
	MESAVERDE	0					50	SW Surfactant	0	0	Slickwater	0	51,545	0	1,227	0.0%	0.0%	0	21,064	0	
	MESAVERDE	0					50	Slickwater Ramp	1	1.5	Slickwater	33,703	85,248	802	2,030	28.3%	33.7%	42,128	63,192	51	
	MESAVERDE	0					50	SW Surfactant	0	0	Slickwater	0	85,248	0	2,030	0.0%	0.0%	0	63,192	0	
	MESAVERDE	0					50	Slickwater Ramp	0.5	1.5	Slickwater	3,000	93,498	71	2,228	2.4%	3.000	66,192		0	
	MESAVERDE	0					50	Slickwater Ramp	1.5	2	Slickwater	33,703	124,200	802	2,957	28.3%	47.1%	58,978	125,172	0	
	MESAVERDE	0					50	Flush (4-1/2")	1.5	2	Slickwater	4,153	128,353	99	3,056				125,172	40	
	MESAVERDE	0						ISP and 5 min ISP											194		
		65	# of Perforations			44	59.1	cc Above pump line (min)								Flush depth	6362	gal/ft	1,630	1,926	240
5	WASATCH	1	5915	5919	4	16	Varied	Pump-in test			Slickwater	0	0	0	0						
	WASATCH	4	5971	5974	4	12	0	ISP and 5 min ISP			Slickwater	7,137	7,137	170	170	15.0%	0.0%	0	0	21	
	WASATCH	21	6008	6002	4	16	50	Slickwater Pad	0.25	1	Slickwater	13,481	20,618	321	491	28.3%	17.2%	8,426	8,426	20	
	WASATCH	1		No perfs			50	SW Surfactant	0	0	Slickwater	0	20,618	0	491	0.0%	0.0%	0	8,426	0	
	WASATCH	0					50	Slickwater Ramp	1	1.5	Slickwater	13,481	34,099	321	812	28.3%	34.6%	16,851	25,277	20	
	WASATCH	0					50	SW Surfactant	0	0	Slickwater	0	34,099	0	812	0.0%	0.0%	0	25,277	0	
	WASATCH	0					50	Slickwater Ramp	0.5	1.5	Slickwater	0	34,099	0	812	0.0%	0.0%	0	25,277	0	
	WASATCH	0					50	Slickwater Ramp	1.5	2	Slickwater	13,481	47,580	321	1,133	28.3%	48.3%	23,592	48,869	0	
	WASATCH	0					50	Flush (4-1/2")	1.5	2	Slickwater	3,829	51,409	91	1,224				48,869	37	
	WASATCH	0						ISP and 5 min ISP											99		
		26	# of Perforations			44	22.7	cc Above pump line (min)								Flush depth	6865	gal/ft	1,630	1,890	133
6	WASATCH	1	5554	5558	4	16	Varied	Pump-in test			Slickwater	0	0	0	0						
	WASATCH	3	5596	5702	4	24	0	ISP and 5 min ISP			Slickwater	9,470	9,470	225	225	15.0%	1.00%	0	0	28	
	WASATCH	5		No perfs			50	Slickwater Pad	0.25	1	Slickwater	17,888	27,359	426	651	28.3%	17.2%	11,180	11,180	27	
	WASATCH	22		No perfs			50	Slickwater Ramp	0	0	Slickwater	0	27,359	0	651	0.0%	0.0%	0	11,180	0	
	WASATCH	1		No perfs			50	SW Surfactant	0	0	Slickwater	17,888	45,247	426	1,077	28.3%	34.6%	22,360	33,540	27	
	WASATCH	2		No perfs			50	SW Surfactant	0	0	Slickwater	0	45,247	0	1,077	0.0%	0.0%	0	33,540	0	
	WASATCH	0					50	Slickwater Ramp	0.5	1.5	Slickwater	0	45,247	0	1,077	0.0%	0.0%	0	33,540	0	
	WASATCH	0					50	Slickwater Ramp	1.5	2	Slickwater	17,889	63,135	426	1,500	28.3%	48.3%	31,304	64,845	0	
	WASATCH	0					50	Flush (4-1/2")	1.5	2	Slickwater	3,658	66,793	87	1,590				64,845	32	
	WASATCH	0						ISP and 5 min ISP											114		
		35	# of Perforations			48	30.1	cc Above pump line (min)								Flush depth	5604	gal/ft	1,630	1,890	626
7	WASATCH	3	4856	4860	4	16	Varied	Pump-in test			Slickwater	0	0	0	0						
	WASATCH	10	4842	4846	4	24	0	ISP and 5 min ISP			Slickwater	3,281	3,281	78	78	15.0%	0.0%	0	0	10	
	WASATCH	0					50	Slickwater Pad	0.25	1	Slickwater	6,198	9,479	148	226	28.3%	17.2%	3,874	3,874	9	
	WASATCH	0					50	SW Surfactant	0	0	Slickwater	0	9,479	0	226	0.0%	0.0%	0	3,874	0	
	WASATCH	0					50	Slickwater Ramp	1	1.5	Slickwater	6,198	15,677	148	373	28.3%	34.6%	7,747	11,621	9	
	WASATCH	0					50	SW Surfactant	0	0	Slickwater	0	15,677	0	373	0.0%	0.0%	0	11,621	0	
	WASATCH	0					50	Slickwater Ramp	0.5	1.5	Slickwater	0	15,677	0	373	0.0%	0.0%	0	11,621	0	
	WASATCH	0					50	Slickwater Ramp	1.5	2	Slickwater	6,198	21,875	148	521	28.3%	48.3%	10,846	22,467	0	
	WASATCH	0					50	Flush (4-1/2")	1.5	2	Slickwater	3,137	25,012	75	596				22,467	31	
	WASATCH	0						ISP and 5 min ISP											59		
		13	# of Perforations			48	10.4	cc Above pump line (min)								Flush depth	4806	gal/ft	1,760	1,797	24
8	WASATCH	5	4670	4674	4	16	Varied	Pump-in test			Slickwater	0	0								

Bonanza 1023-6P
Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes	Fracture Coverage		
		Top, ft	Bottom, ft					
1	MESAVERDE	7132	7134	4	8	7131.5	to	7136.5
	MESAVERDE	7144	7146	4	8	7141.5	to	7148.5
	MESAVERDE	7200	7202	4	8	7197	to	7216.5
	MESAVERDE	7210	7212	4	8	7233	to	7236.5
	MESAVERDE	7234	7236	4	8			
	# of Perfs/stage				40	CBP DEPTH	7,068	
2	MESAVERDE	6904	6906	4	8	6903.5	to	6905
	MESAVERDE	6922	6924	4	8	6919.5	to	6932.5
	MESAVERDE	6990	6993	4	12	6983	to	6999
	MESAVERDE	7006	7008	4	8	7006	to	7008
	MESAVERDE	7056	7058	4	8	7055.5	to	7055.5
	MESAVERDE		No perfs			7056.5	to	7058.5
	MESAVERDE		No perfs			7080.5	to	7082.5
	# of Perfs/stage				44	CBP DEPTH	6,768	
3	MESAVERDE	6578	6582	4	16	6564.5	to	6589.5
	MESAVERDE	6662	6666	4	16	6655.5	to	6678
	MESAVERDE	6736	6738	4	8	6736.5	to	6739
	# of Perfs/stage				40	CBP DEPTH	6,492	
4	MESAVERDE	6412	6416	4	16	6404.5	to	6444.5
	MESAVERDE	6430	6433	4	12	6445.5	to	6454
	MESAVERDE	6458	6462	4	16	6455	to	6471.5
	# of Perfs/stage				44	CBP DEPTH	6,122	
5	WASATCH	5915	5919	4	16	5991	to	5991.5
	WASATCH	5971	5974	4	12	6077.5	to	6081
	WASATCH	6088	6092	4	16	6082.5	to	6103.5
	WASATCH		No perfs			6105	to	6105
	# of Perfs/stage				44	CBP DEPTH	5,732	
6	WASATCH	5654	5658	4	16	5649.5	to	5649.5
	WASATCH	5696	5702	4	24	5650.5	to	5653
	WASATCH		No perfs			5654.5	to	5659.5
	WASATCH		No perfs			5685.5	to	5707.5
	WASATCH		No perfs			5721	to	5721.5
	WASATCH		No perfs			5725.5	to	5727.5
	WASATCH		No perfs			5843	to	5844.5
	# of Perfs/stage				40	CBP DEPTH	4,978	
7	WASATCH	4856	4860	4	16	4856.5	to	4859.5
	WASATCH	4942	4948	4	24	4943	to	4952.5
	# of Perfs/stage				40	CBP DEPTH	4,782	
8	WASATCH	4670	4674	4	16	4670.5	to	4675
	WASATCH	4682	4686	4	16	4679	to	4681.5
	WASATCH	4750	4752	4	8	4683	to	4693
	WASATCH		No perfs			4749.5	to	4752
	WASATCH		No perfs			4753.5	to	4755.5
	# of Perfs/stage				40	CBP DEPTH	4,620	
Totals					332			

Bonanza 1023-6P
Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes	Fracture Coverage		
		Top, ft	Bottom, ft					
1	MESAVERDE	7132	7134	4	8	7131.5	to	7136.5
	MESAVERDE	7144	7146	4	8	7141.5	to	7148.5
	MESAVERDE	7200	7202	4	8	7197	to	7216.5
	MESAVERDE	7210	7212	4	8	7233	to	7236.5
	MESAVERDE	7234	7236	4	8			
	# of Perfs/stage				40	CBP DEPTH	7,088	
2	MESAVERDE	6904	6906	4	8	6903.5	to	6905
	MESAVERDE	6922	6924	4	8	6919.5	to	6932.5
	MESAVERDE	6990	6993	4	12	6983	to	6999
	MESAVERDE	7006	7008	4	8	7006	to	7008
	MESAVERDE	7056	7058	4	8	7055.5	to	7055.5
	MESAVERDE		No perfs			7056.5	to	7058.5
	MESAVERDE		No perfs			7080.5	to	7082.5
	# of Perfs/stage				44	CBP DEPTH	6,768	
3	MESAVERDE	6578	6582	4	16	6564.5	to	6589.5
	MESAVERDE	6662	6666	4	16	6655.5	to	6678
	MESAVERDE	6736	6738	4	8	6736.5	to	6739
	# of Perfs/stage				40	CBP DEPTH	6,492	
4	MESAVERDE	6412	6416	4	16	6404.5	to	6444.5
	MESAVERDE	6430	6433	4	12	6445.5	to	6454
	MESAVERDE	6458	6462	4	16	6455	to	6471.5
	# of Perfs/stage				44	CBP DEPTH	6,122	
5	WASATCH	5915	5919	4	16	5991	to	5991.5
	WASATCH	5971	5974	4	12	6077.5	to	6081
	WASATCH	6088	6092	4	16	6082.5	to	6103.5
	WASATCH		No perfs			6105	to	6105
	# of Perfs/stage				44	CBP DEPTH	5,732	
6	WASATCH	5654	5658	4	16	5649.5	to	5649.5
	WASATCH	5696	5702	4	24	5650.5	to	5653
	WASATCH		No perfs			5654.5	to	5659.5
	WASATCH		No perfs			5685.5	to	5707.5
	WASATCH		No perfs			5721	to	5721.5
	WASATCH		No perfs			5725.5	to	5727.5
	WASATCH		No perfs			5843	to	5844.5
	# of Perfs/stage				40	CBP DEPTH	4,978	
7	WASATCH	4856	4860	4	16	4856.5	to	4859.5
	WASATCH	4942	4948	4	24	4943	to	4952.5
	# of Perfs/stage				40	CBP DEPTH	4,782	
8	WASATCH	4670	4674	4	16	4670.5	to	4675
	WASATCH	4682	4686	4	16	4679	to	4681.5
	WASATCH	4750	4752	4	8	4683	to	4693
	WASATCH		No perfs			4749.5	to	4752
	WASATCH		No perfs			4753.5	to	4755.5
	# of Perfs/stage				40	CBP DEPTH	4,620	
	Totals				332			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU38419

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CR-38. Well Name and No.
BONANZA 1023-6P9. API Well No.
43-047-3732310. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
KERR-MCGEE OIL & GAS ONSHORE
Contact: SHEILA UPCHEGO
Email: sheila.upchego@anadarko.com3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 435-781-70244. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T10S R23E SESE 973FSL 866FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input checked="" type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO CONDUCT A WATER SHUT-OFF OPERATION AND SQUEEZE FOR THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO SQUEEZE (1) 4670'-4752' AND (2) 6412'-6462' PERFORATION ZONES.

PLEASE REFER TO THE ATTACHED WATER SHUT-OFF AND SQUEEZE PERFS PROCEDURE.

COPY SENT TO OPERATOR

Date: 3/12/2009Initials: KS

RECEIVED

MAR 09 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #67903 verified by the BLM Well Information System
For KERR-MCGEE OIL & GAS ONSHORE L, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO

Title OPERATIONS

Signature

Date 03/09/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Pet. Eng.

Office

DOCOM

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Federal Approval of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Uintah County, UT

- MIRU. POOH (EOT @ 4496').
- R/U WIRELINE AND LUBRICATOR. RIH W/GAUGE RING AND JUNK BASKET TO ~6500'. RIH W/4-1/2" CBP ON WIRELINE AND SET SAME @ ~6500'. POOH. RIH W/4-1/2" CICR ON TUBING AND SET SAME @ ~6312'.
- FILL HOLE AND PRESSURE TEST CASING TO 2000 PSI. STING INTO CICR AND ESTABLISH INJECTION RATE.
- R/U CEMENT COMPANY AND PUMP RECOMMENDED CEMENT JOB INTO PERFORATIONS FROM 6412'- 6462'. REVERSE CIRCULATE TUBING CLEAN. POOH W/STINGER. WOC.
- R/U WIRELINE AND LUBRICATOR. RIH W/4-1/2" CBP ON WIRELINE AND SET SAME @ ~4800'. POOH. RIH W/4-1/2" CICR ON TUBING AND SET SAME @ ~4570'.
- FILL HOLE AND PRESSURE TEST CASING TO 2000 PSI. STING INTO CICR AND ESTABLISH INJECTION RATE.
- R/U CEMENT COMPANY AND PUMP RECOMMENDED CEMENT JOB INTO PERFORATIONS FROM 4670'-4752'. REVERSE CIRCULATE TUBING CLEAN. POOH W/STINGER. WOC.
- RIH W/ 3-7/8" BIT. D-O CICR AND CEMENT TO ~5470'. PRESSURE TEST CASING AND PERFORATIONS TO 1500 PSI FOR 10 MINUTES. RESQUEEZE IF NECESSARY. POOH.
- RIH W/ 3-7/8" MILL. D-O CBP AND C-O TO PBTD @ ~8640'.
- POOH W/ MILL AND LAY DOWN SAME. RBIH W/ PRODUCTION TUBING AND LAND SAME AT ~7831'.
- N/D BOPE. N/U WH. RDMO AND RTP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU38419

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. CR-3	
2. Name of Operator KERR-MCGEE OIL & GAS ONSHORE Mail: sheila.upchecho@anadarko.com		8. Lease Name and Well No. BONANZA 1023-6P	
3. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		9. API Well No. 43-047-37323	
3a. Phone No. (include area code) Ph: 435-781-7024		10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 973FSL 866FEL At top prod interval reported below SESE 973FSL 866FEL At total depth SESE 973FSL 866FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 6 T10S R23E Mer SLB	
14. Date Spudded 04/15/2008		12. County or Parish UINTAH	
15. Date T.D. Reached 05/05/2008		13. State UT	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/15/2009		17. Elevations (DF, KB, RT, GL)* 5211 GL	
18. Total Depth: MD 8340 TVD		19. Plug Back T.D.: MD 8270 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	14.000 STEEL	36.7		40		28			
12.250	9.625 J-55	36.0		2130		1100			
7.875	4.500 I-80	11.6		8340		1470			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7831							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	4670	6092	4670 TO 6092	0.360	164	OPEN
B) MESAVERDE	6412	7236	6412 TO 7236	0.360	168	OPEN
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4670 TO 6092	PMP 4692 BBLS SLICK H2O & 196,000# 30/50 SD
6412 TO 7236	PMP 8885 BBLS SLICK H2O & 326,513# 30/50 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/15/2009	03/03/2009	20	→	0.0	1355.0	160.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 710 SI	Csg. Press. 1115.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 1355	Water BBL 160	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/15/2009	03/03/2009	20	→	0.0	1355.0	160.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 710 SI	Csg. Press. 1115.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 1355	Water BBL 160	Gas:Oil Ratio	Well Status PGW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #67974 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

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MAR 16 2009

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GREEN RIVER	1214				
BIRDS NEST	1422				
MAHOGANY	1777				
WASATCH	4155	6105			
MESAVERDE	6307	8298			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #67974 Verified by the BLM Well Information System.
For KERR-MCGEE OIL & GAS ONSHORE L, sent to the Vernal

Name (please print) SHEILA UPCHEGOTitle OPERATIONSSignature (Electronic Submission)Date 03/12/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU38419
2. Name of Operator KERR-MCGEE OIL & GAS ONSHORE		6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. CR-3
3b. Phone No. (include area code) Ph: 435-781-7024		8. Well Name and No. BONANZA 1023-6P
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T10S R23E SESE 973FSL 866FEL		9. API Well No. 43-047-37323
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input checked="" type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

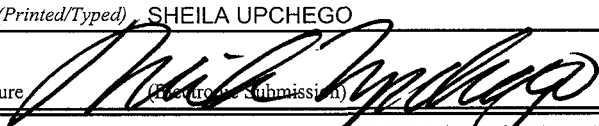
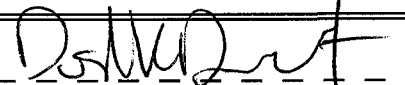
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO CONDUCT A WATER SHUT-OFF OPERATION AND SQUEEZE FOR THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO SQUEEZE (1) 4670'-4752' AND (2) 6412'-6462' PERFORATION ZONES.

PLEASE REFER TO THE ATTACHED WATER SHUT-OFF AND SQUEEZE PERFS PROCEDURE.

COPY SENT TO OPERATOR

Date: 3/26/2009Initials: KS

14. I hereby certify that the foregoing is true and correct. Electronic Submission #67903 verified by the BLM Well Information System For KERR-MCGEE OIL & GAS ONSHORE L, sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature 	Date 03/09/2009
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By 	Title Pet Eng.
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Dogon
Federal Approval Of This Action Is Necessary	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

RECEIVED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MAR 16 2009

Bonanza 1023-6P
Rig Maintenance Oct 2008
SESE SEC 6, T10S, R23E
Uintah County, UT

ELEVATIONS: 5211 GL

5229 KB

TOTAL DEPTH: 8430

PBTD: 8273

SURFACE CASING:

9 5/8", 36# J-55 ST&C @ 2130'

PRODUCTION CASING:

4 1/2", 11.6#, I-80 LT&C @ 8328'

Marker Joint **4117-4148'**

Procedure Outline:

- MIRU. POOH (EOT @ 4496').
- R/U WIRELINE AND LUBRICATOR. RIH W/GAUGE RING AND JUNK BASKET TO ~6500'. RIH W/4-1/2" CBP ON WIRELINE AND SET SAME @ ~6500'. POOH. RIH W/4-1/2" CICR ON TUBING AND SET SAME @ ~6312'.
- FILL HOLE AND PRESSURE TEST CASING TO 2000 PSI. STING INTO CICR AND ESTABLISH INJECTION RATE.
- R/U CEMENT COMPANY AND PUMP RECOMMENDED CEMENT JOB INTO PERFORATIONS FROM 6412'- 6462'. REVERSE CIRCULATE TUBING CLEAN. POOH W/STINGER. WOC.
- R/U WIRELINE AND LUBRICATOR. RIH W/4-1/2" CBP ON WIRELINE AND SET SAME @ ~4800'. POOH. RIH W/4-1/2" CICR ON TUBING AND SET SAME @ ~4570'.
- FILL HOLE AND PRESSURE TEST CASING TO 2000 PSI. STING INTO CICR AND ESTABLISH INJECTION RATE.
- R/U CEMENT COMPANY AND PUMP RECOMMENDED CEMENT JOB INTO PERFORATIONS FROM 4670'-4752'. REVERSE CIRCULATE TUBING CLEAN. POOH W/STINGER. WOC.
- RIH W/ 3-7/8" BIT. D-O CICR AND CEMENT TO ~5470'. PRESSURE TEST CASING AND PERFORATIONS TO 1500 PSI FOR 10 MINUTES. RESQUEEZE IF NECESSARY. POOH.
- RIH W/ 3-7/8" MILL. D-O CBP AND C-O TO PBTD @ ~8640'.
- POOH W/ MILL AND LAY DOWN SAME. RBIH W/ PRODUCTION TUBING AND LAND SAME AT ~7831'.
- N/D BOPE. N/U WH. RDMO AND RTP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU38419
2. Name of Operator KERR-MCGEE OIL & GAS ONSHORE		6. If Indian, Allottee or Tribe Name
Contact: SHEILA UPCHEGO Email: sheila.upchego@anadarko.com		7. If Unit or CA/Agreement, Name and/or No. CR-3
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-7024	8. Well Name and No. BONANZA 1023-6P
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T10S R23E SESE 973FSL 866FEL		9. API Well No. 43-047-37323
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input checked="" type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR HAS PERFORMED THE WATER SHUT-OFF ON THE SUBJECT WELL LOCATION. THE OPERATOR HAS PLACED THE SUBJECT WELL LOCATION BACK TO PRODUCTION ON 03/31/2009 AT 9:45 AM.

PLEASE REFER TO THE ATTACHED WATER SHUT-OFF CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #68650 verified by the BLM Well Information System For KERR-MCGEE OIL & GAS ONSHORE L, sent to the Vernal		
Name (Printed/Typed): SHEILA UPCHEGO	Title OPERATIONS	
Signature (Electronic Submission)	Date 04/02/2009	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED
APR 20 2009**

DIV. OF OIL, GAS & MINING

ROCKIES

Operation Summary Report

Well: BONANZA 1023-6P Spud Conductor: 4/15/2008 Spud Date: 4/19/2008

Project: UTAH Site: UINTAH Rig Name No: LEED 698/698

Event: WORKOVER / REPAIR Start Date: 3/16/2009 End Date:

Active Datum: RKB @5,229.00ft (above Mean Sea Level) UWI: BONANZA 1023-6P

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	MD From (ft)	Operation
3/16/2009	9:00 -			30				FWP CAS=1800 PSI TUB =535 MOVE IN SPOT RIG & EQUIP RIG UP RIG BLOW WELL DWN PUMP 40 BBLS 2%KCL DWN TUB TO CONTROL WELL ND WELL HEAD NU BOPS RU FLOOR & TUB EQUIP PMP 30 BBLS 2% KCL DWN CAS TO CONTROL WELL UNLAND TUB POOH W/ 143 JNTS OF 2-3/8" TUB LD BHA RU CUTTERS W/L RIH TO 6520' W/ 3.625 GAUGE RING POOH, RIH W/ BAKER 8K CBP SET@ 6490'POOH SWIFN.
3/17/2009	7:00 - 7:30	0.50		48				JSA NO H2S DETECTED
	7:30 - 17:30	10.00		30				SIWP= 1800 PSI OPEN WELL TO FBT NU & PUMP 40 BBLS 2% KCL TO CONTROL WELL PU CIRC TIH TO 6092' CIRC WOULD NOT SET RIH 1 JNT TO 6124' WOULD NOT SET POOH LD CIRC PICK UP NEW CIRC TIH TO 6092' SET CIRC, @ 45000# SOMETHING GAVE UP IN CIRC SWIFN TEST SETTING TOOL IN AM
3/18/2009	7:00 - 7:30	0.50		48				JSA NO H2S DETECTED
	7:30 - 16:00	8.50		30				SIWP TUB=450 PSI CAS =1800 PSI OPEN CASING TO FBT NU RIG PUMP TO TUB PUMP 30 BBLS 2% KCL TO FILL TUB EST INJ 3 BPM 500 PSI SLOW TO 1BPM RAISE TUB SLOW TO BLANK PRESS TI 1200 PSI HELD 5 MIN EASE TUB DWN 0 PSI INSTANTLY CALL BIG 4 TO PMP SQUEEZE NU BIG 4 INJ RATE 3 BPM 800 PSI PUMP SQUEEZE 100 SACKS 20 BBLS OF SLURRY SD@ 3000 PSI 3/4 BBL CEM IN TUB GET OUT OF CIRC POOH W/ SETTING TOOL RU CUTTERS RIH W/ CBP @ 4790' RD W/L PU PKR TIH SET PKR @3998' FILL ANN TEST 2000 PSI 5 MIN SIWFN
3/19/2009	7:00 - 7:30	0.50		48				JSA NO H2S DETECTED
	7:30 - 10:30	3.00		30				SIWP= 1850 PSI CAS 75 PSI TUB OPEN TUB NU BIG 4 EST INJ 3.5 BBLS PER MIN @800 PSI MIX & PUMP 21 BBLS 100 SKS OF SLURRY PUMP 18 BBLS DISPLACEMENT STAGE 15 MIN LET CEM FALL PUMP 1BBL 1000 PSI STAGE 10 MIN 0 PSI PUMP 1BBL 2000 PSI HELD 5 MIN BLEED OFF PRESS TO PMP TRK 1/4 BBL BLEED OFF WATCH 5 MIN NO RETURN RELEASE PKR REV CIRC W/ 30 BBLS SIGHN OF GRAY WTR PULL 1 JNT SET PKR APPLY 1000 PSI SWIFN PULL PKR IN AM
3/20/2009	- 7:30			48				JSA NO H2S
	7:30 - 17:00	9.50		30				SIWP=100 PSI PRESS TEST SQUEEZE TO 1500 PSI 5 MIN RELEASE PKR POOH LD PKR PU BIT TIH W/ 135 JNTS TAG CEMENT @4251' TEST CEM TO 2000 PSI RU PWR SWIVEL EST CIRC START DRILLING @ 10:00 AM DRILL TO 4:00 PM CIRC CLEAN EOP@ 4442' POOH 1 JNT SWIFW
3/23/2009	7:00 - 7:15	0.25	WO/REP	48		P		JSA & SM - NO H2S

ROCKIES

Operation Summary Report

Well: BONANZA 1023-6P		Spud Conductor: 4/15/2008		Spud Date: 4/19/2008	
Project: UTAH		Site: UINTAH			Rig Name No: LEED 698/698
Event: WORKOVER / REPAIR		Start Date: 3/16/2009		End Date:	
Active Datum: RKB @5,229.00ft (above Mean Sea Level)		UWI: BONANZA 1023-6P			

Date	Time Start-End	Duration (hr)	Phase	Code	Subco de2	P/U	MD From (ft)	Operation
	7:15 - 17:00	9.75	WO/REP	44	A	P		SICP = 0 PSI. EOT @ 4411'. RIH TAG CMT @ 4442'. EST CIRC W/2% KCL WTR. DRLG CMT FROM 07:30 TO 13:00. EOT @ 4764'. SQUEEZE PERFS @ 4670' - 4752'. PT SQUEEZE TO 1500 PSI FOR 15 MIN. (GOOD TEST). CONT. TO DRLG OUT CMT & CBP @ 4790'. EOT @ 4796'. EST CIRC W/FOAM UNIT. SWVL DWN 1 JT. DID NOT TAG ANYTHING. PU 2ND JT TAG UP HARD 10' IN @ 4804'. RETEST SQUEEZE W/FOAM UNIT TO 1150 PSI. (GOOD TEST). DRLG OUT CBP IN 13 MIN. 600 PSI INC. CIRC WELL 5 MIN W/FOAM. R/D PWR SWVL. R/U TBG EQUIP. RIH W/TBG & TAG CMT @ 6208'. CIRC @ 6220'. POOH & STD BK 2 STDS IN DRK. EOT @ 6083'. 17:00 - SWI - SDFN. PREP WELL TO DRLG OUT CMT IN AM. JSA & SM. NO H2S
3/24/2009	7:00 - 7:15	0.25	WO/REP	48		P		SICP = 1500 PSI, SITP = 1350 PSI. BLOW DWN WELL. PMP 10 BBL 2% KCL WTR DWN TBG. RIH W/TBG & TAG CMT @ 6200'. R/D TBG EQUIP, R/U PWR SWVL & FOAM UNIT. EST CIRC W/FOAM. DRLG 20' OF CMT. DRLG UP CMT RETAINER FROM 08:10 TO 12:00. DRLG UP SQ CMT 195' FROM 12:00 TO 17:05. CIRC WELL CLEAN. PU 45'. SWI - SDFN.
	7:15 - 17:30	10.25	WO/REP	44	B	P		
3/25/2009	7:00 - 7:15	0.25	WO/REP	48		P		PREP WELL TO CONT. TO DRLG CMT & PT SQ. JSA & SM - NO H2S SICP = 1400 PSI, SITP = 0 PSI, STRING VALVE. BLOW DWN CSG, EST CIRC W/FOAM. DRILL 61' OF CMT FROM 07:40 TO 08:45. EOT @ 6486'. NO FILL IN CSG LAST 10'. (DRLD OUT 256' TOTAL CMT) CIRC WELL CLEAN W/FOAM. R/D PWR SWVL, R/U TBG EQUIP. POOH W/TBG. L/D XN NIPPLE, BIT SUB & BIT. P/U WEATHERFORD AERO SET PKR. RIH ON 2 3/8" TBG. SET PKR @ 6204'. PERFS @ 6412' - 62'. R/U RIG PMP. P/T TBG & SQUEEZE PERFS TO 1500 PSI. FOR 15 MIN. (GOOD TEST). BLEED OFF TBG. R/D PMP. UNSET PKR. INSTALL STRIPPING RUBBER. POOH W/TBG & L/D PKR. P/U 3 7/8" RBS MILL & RIH ON 2 3/8" TBG. TAG CBP @ 6490'. L/D 1 JT ON FLOAT. R/U PWR SWVL. 17:00 SWI - SDFN. PREP WELL TO DRLG UP CBP & C/O TO PBTD. JSA & SM - NO H2S. SICP = 1250 PSI, SITP = 0 PSI. BLOW DWN WELL. EST CIRC W/FOAM UNIT.
	7:15 - 8:55	1.67	WO/REP	44	A	P		
	8:50 - 11:50	3.00	WO/REP	31	I	P		
	11:50 - 15:00	3.17	WO/REP	33	D	P		
	15:00 - 17:00	2.00	WO/REP	31	I	P		
3/26/2009	7:00 - 8:05	1.08	WO/REP	48		P		

ROCKIES

Operation Summary Report

Well: BONANZA 1023-6P

Spud Conductor: 4/15/2008

Spud Date: 4/19/2008

Project: UTAH

Site: UINTAH

Rig Name No: LEED 698/698

Event: WORKOVER / REPAIR

Start Date: 3/16/2009

End Date:

Active Datum: RKB @5,229.00ft (above Mean Sea Level)

UWI: BONANZA 1023-6P

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode2	P/U	MD From (ft)	Operation
	8:05 - 14:00	5.92	WO/REP	44	B	P		RIH TAG FILL @ 6470'. C/O 20' OF CMT. MILL UP CBP @ 6490' IN 20 MIN. 1300 PSI INCR. CP = 1500 PSI. FLOW WELL TO FLOWBACK TANK 30 MIN. CP = 650 PSI. RIH W/TBG, HIT BIRDGE @ 7899'. R/U SWVL. (RIG HAVING TROUBLE HOLDING AIR PRES., WORK ON RIG COMPRESSORE 2 HRS). C/O 40' OF SCALE, CONT. TO RIH W/TBG. TAG FILL @ 8221'. C/O 55' OF SND TO PBD @ 8273'. CIRC WELL CLEAN.
	14:00 - 17:00	3.00	WO/REP	31	I	P		R/D PWR SWVL. R/U TBG EQUIP. L/D 16 JTS ON TRL. POOH & STD BK IN DRK 247 JTS. L/D MILL & BIT SUB. P/U NC/1.875 XN NIPPLE & RIH ON 2 3/8" TBG. 55 JTS IN (1710') SDFN.
3/27/2009	8:15 - 8:30	0.25	WO/REP	48		P		17:00 - SWI - PREP TO CONT. TO RIH W/TBG IN AM.
	8:30 - 14:00	5.50	WO/REP	31	I	P		JSA & SM - NO H2S WHP = 1500 PSI. TP = 350 PSI. EOT @ 1700'. BLOW DWN WELL. PMP 40 BBLS DWN TBG & 15 BBLS DWN CSG TO CONTROL WELL.
								RIH W/NOTCHED COLLAR/1.875 XN NIPPLE ON 2 3/8" TBG. 127 JTS IN (3992') BROACH TBG. TO XN NIPPLE. (CLEAN) 750 PSI ON CSG. CONT TO RIH W/TBG. 247 JTS IN BROACH TBG TO 4000', (CLEAN)
								LAND TBG ON HANGER W/247 JTS USED 2 3/8" 4.7# J55 TBG. XN NIPPLE @ 7801.19'. EOT @ 7799.31'. FCP = 350 PSI.
								PMP 1930 BBLS CONTROLLING WELL. RECOVERED 1950 BBLS TO F.B.T.
3/31/2009	7:00 -		PROD	50				14:00 SWI - SICP = 850 PSI. RDMO SERVICE UNIT. ROAD RIG TO BONANZA 1023-6I. MIRU SERVICE UNIT. SPOT EQUIP. WELL TURNED TO SALES @ 0945 HR ON 3/31/09 - FTP 1550#, CP 1621#, CK 18/64", 1500 MCFD, 360 BWPD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



APR 09 2012

43-047-37323

IN REPLY REFER TO:

3105

UT922100

Kerr-McGee Oil & Gas Onshore, LP
c/o LimpusJones, Inc.
705 West Mescalero Road
Roswell, NM 88201

Re: Termination of Communitization
Agreement UTU60768
Uintah County, Utah
(E2) 610523e

Dear Ms. Limpus Jones:

Communitization Agreement (CA) UTU60768 was approved on April 4, 1980, and became effective May 1, 1979. This agreement communitized 321.18 acres of Federal land in leases UTU33433 and UTU38419, as to natural gas and associated liquid hydrocarbons producible from the Mesaverde Formation.

In accordance with Section 37 of the Ponderosa Unit Agreement, upon establishment of the Initial Participating Area, CA UTU60768 shall automatically terminate. The initial Participating Area is effective May 1, 2012. Therefore, UTU60768 is terminated and the lands are simultaneously merged into the Ponderosa Unit.

Copies of this letter are being distributed to the appropriate Federal agencies. It is requested that you furnish notice of this termination to each interested owner, lessee and lessor.

If you have any questions concerning this matter, please contact Judy Nordstrom of this office at (801) 539-4108.

Sincerely,

Roger L. Bankert
Chief, Branch of Minerals

RECEIVED

APR 11 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: P.O. Box 173779
city DENVER
state CO zip 80217 Phone Number: (720) 929-6029

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
See Atchmt	See Atchmt						
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
	99999	18519				5/11/2012	
Comments: Please see attachment with list of Wells in the Ponderosa Unit. <u>WSMVD</u> 5/30/2012							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

MAY 21 2012

Div. of Oil, Gas & Mining

Cara Mahler

Name (Please Print)

Signature

REGULATORY ANALYST

Title

5/21/2012

Date

well_name	sec	tpw	rng	api	entity		lease	well	stat	qtr_qtr	bhl	surf	zone	a_stat	l_num	op_no
SOUTHMAN CANYON 31-3	31	090S	230E	4304734726	13717		1	GW	P	SENW		1	WSMVD	P	U-33433	N2995
SOUTHMAN CANYON 31-4	31	090S	230E	4304734727	13742		1	GW	S	SESW		1	WSMVD	S	UTU-33433	N2995
SOUTHMAN CYN 31-2X (RIG SKID)	31	090S	230E	4304734898	13755		1	GW	P	NWNW		1	WSMVD	P	U-33433	N2995
SOUTHMAN CYN 923-31J	31	090S	230E	4304735149	13994		1	GW	P	NWSE		1	MVRD	P	U-33433	N2995
SOUTHMAN CYN 923-31B	31	090S	230E	4304735150	13953		1	GW	P	NWNE		1	MVRD	P	U-33433	N2995
SOUTHMAN CYN 923-31P	31	090S	230E	4304735288	14037		1	GW	P	SESE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31H	31	090S	230E	4304735336	14157		1	GW	P	SENE		1	WSMVD	P	U-33433	N2995
SOUTHMAN CYN 923-31O	31	090S	230E	4304737205	16827		1	GW	P	SWSE		1	MVRD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31K	31	090S	230E	4304737206	16503		1	GW	P	NESW		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31G	31	090S	230E	4304737208	16313		1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31E	31	090S	230E	4304737209	16521		1	GW	P	SWNW		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31A	31	090S	230E	4304737210	16472		1	GW	P	NENE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31C	31	090S	230E	4304737227	16522		1	GW	P	NENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-1G	01	100S	230E	4304735512	14458		1	GW	P	SWNE		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1A	01	100S	230E	4304735717	14526		1	GW	P	NENE		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1E	01	100S	230E	4304735745	14524		1	GW	P	SWNW		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1C	01	100S	230E	4304735754	14684		1	GW	P	NENW		1	MVRD	P	U-40736	N2995
BONANZA 1023-1K	01	100S	230E	4304735755	15403		1	GW	P	NESW		1	MVRD	P	U-38423	N2995
BONANZA 1023-1F	01	100S	230E	4304737379	16872		1	GW	P	SENW		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1B	01	100S	230E	4304737380	16733		1	GW	P	NWNE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1D	01	100S	230E	4304737381	16873		1	GW	P	NWNW		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1H	01	100S	230E	4304737430	16901		1	GW	P	SENE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1L	01	100S	230E	4304738300	16735		1	GW	P	NWSW		1	MVRD	P	UTU-38423	N2995
BONANZA 1023-1J	01	100S	230E	4304738302	16871		1	GW	P	NWSE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1I	01	100S	230E	4304738810	16750		1	GW	P	NESE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-2E	02	100S	230E	4304735345	14085		3	GW	P	SWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2C	02	100S	230E	4304735346	14084		3	GW	P	NENW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2A	02	100S	230E	4304735347	14068		3	GW	P	NENE		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2G	02	100S	230E	4304735661	14291		3	GW	P	SWNE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2O	02	100S	230E	4304735662	14289		3	GW	P	SWSE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2I	02	100S	230E	4304735663	14290		3	GW	S	NESE		3	WSMVD	S	ML-47062	N2995
BONANZA 1023-2MX	02	100S	230E	4304736092	14730		3	GW	P	SWSW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2H	02	100S	230E	4304737093	16004		3	GW	P	SENE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2D	02	100S	230E	4304737094	15460		3	GW	P	NWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2B	02	100S	230E	4304737095	15783		3	GW	P	NWNE		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2P	02	100S	230E	4304737223	15970		3	GW	P	SESE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2N	02	100S	230E	4304737224	15887		3	GW	P	SESW		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2L	02	100S	230E	4304737225	15833		3	GW	P	NWSW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2F	02	100S	230E	4304737226	15386		3	GW	P	SENW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2D-4	02	100S	230E	4304738761	16033		3	GW	P	NWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2O-1	02	100S	230E	4304738762	16013		3	GW	P	SWSE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2H3CS	02	100S	230E	4304750344	17426		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G3BS	02	100S	230E	4304750345	17428		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G2CS	02	100S	230E	4304750346	17429		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G1BS	02	100S	230E	4304750347	17427		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995

BONANZA 1023-2M1S	02	100S	230E	4304750379	17443		3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2L2S	02	100S	230E	4304750380	17444		3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2K4S	02	100S	230E	4304750381	17446		3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2K1S	02	100S	230E	4304750382	17445		3	GW	P	SENW	D	3	WSMVD	P	ML 47062	N2995
BONANZA 4-6 ✱	04	100S	230E	4304734751	13841		1	GW	P	NESW		1	MNCS	P	UTU-33433	N2995
BONANZA 1023-4A	04	100S	230E	4304735360	14261		1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4E	04	100S	230E	4304735392	14155		1	GW	P	SWNW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4C	04	100S	230E	4304735437	14252		1	GW	P	NENW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4M	04	100S	230E	4304735629	14930		1	GW	P	SWSW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4O	04	100S	230E	4304735688	15111		1	GW	P	SWSE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4I	04	100S	230E	4304735689	14446		1	GW	P	NESE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4G	04	100S	230E	4304735746	14445		1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4D	04	100S	230E	4304737315	16352		1	GW	P	NWNW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4H	04	100S	230E	4304737317	16318		1	GW	P	SENE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4B	04	100S	230E	4304737328	16351		1	GW	P	NWNE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4L	04	100S	230E	4304738211	16393		1	GW	P	NWSW		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4P	04	100S	230E	4304738212	16442		1	GW	P	SESE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4N	04	100S	230E	4304738303	16395		1	GW	P	SESW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4FX (RIGSKID)	04	100S	230E	4304739918	16356		1	GW	P	SENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5O	05	100S	230E	4304735438	14297		1	GW	P	SWSE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-5AX (RIGSKID)	05	100S	230E	4304735809	14243		1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-5C	05	100S	230E	4304736176	14729		1	GW	P	NENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5G	05	100S	230E	4304736177	14700		1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5M	05	100S	230E	4304736178	14699		1	GW	P	SWSW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5K	05	100S	230E	4304736741	15922		1	GW	P	NESW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5B	05	100S	230E	4304737318	16904		1	GW	P	NWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5E	05	100S	230E	4304737319	16824		1	GW	P	SWNW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5H	05	100S	230E	4304737320	16793		1	GW	P	SENE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5N	05	100S	230E	4304737321	16732		1	GW	P	SESW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5L	05	100S	230E	4304737322	16825		1	GW	P	NWSW		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-5J	05	100S	230E	4304737428	17055		1	GW	P	NWSE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5P	05	100S	230E	4304738213	16795		1	GW	P	SESE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-5N-1	05	100S	230E	4304738911	17060		1	GW	P	SESW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5PS	05	100S	230E	4304750169	17323		1	GW	P	NESE	D	1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5G2AS	05	100S	230E	4304750486	17459		1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G2CS	05	100S	230E	4304750487	17462		1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3BS	05	100S	230E	4304750488	17461		1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3CS	05	100S	230E	4304750489	17460		1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5N4AS	05	100S	230E	4304752080	18484		1	GW	DRL	SWSW	D	1	WSMVD	DRL	UTU73450	N2995
BONANZA 1023-8C2DS	05	100S	230E	4304752081	18507		1	GW	DRL	SWSW	D	1	WSMVD	DRL	UTU37355	N2995
BONANZA 6-2	06	100S	230E	4304734843	13796		1	GW	TA	NESW		1	WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6C	06	100S	230E	4304735153	13951		1	GW	P	NENW		1	MVRD	P	U-38419	N2995
BONANZA 1023-6E	06	100S	230E	4304735358	14170		1	GW	P	SWNW		1	MVRD	P	U-38419	N2995
BONANZA 1023-6M	06	100S	230E	4304735359	14233		1	GW	P	SWSW		1	WSMVD	P	U-38419	N2995
BONANZA 1023-6G	06	100S	230E	4304735439	14221		1	GW	P	SWNE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6O	06	100S	230E	4304735630	14425		1	GW	TA	SWSE		1	WSMVD	TA	U-38419	N2995

✱ not moved in unit

BONANZA 1023-6A	06	100S	230E	4304736067	14775		1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-6N	06	100S	230E	4304737211	15672		1	GW	P	SESW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6L	06	100S	230E	4304737212	15673		1	GW	P	NWSW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6J	06	100S	230E	4304737213	15620		1	GW	P	NWSE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6F	06	100S	230E	4304737214	15576		1	GW	TA	SENW		1	WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6P	06	100S	230E	4304737323	16794		1	GW	P	SESE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6H	06	100S	230E	4304737324	16798		1	GW	S	SENE		1	WSMVD	S	UTU-33433	N2995
BONANZA 1023-6D	06	100S	230E	4304737429	17020		1	GW	P	NWNW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6B	06	100S	230E	4304740398	18291		1	GW	P	NWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-6M1BS	06	100S	230E	4304750452	17578		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1AS	06	100S	230E	4304750453	17581		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1CS	06	100S	230E	4304750454	17580		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N4BS	06	100S	230E	4304750455	17579		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6I2S	06	100S	230E	4304750457	17790		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6I4S	06	100S	230E	4304750458	17792		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6J3S	06	100S	230E	4304750459	17791		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6P1S	06	100S	230E	4304750460	17793		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6A2CS	06	100S	230E	4304751430	18292		1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4BS	06	100S	230E	4304751431	18293		1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4CS	06	100S	230E	4304751432	18294		1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6C4BS	06	100S	230E	4304751449	18318		1	GW	P	NENW	D	1	WSMVD	P	UTU38419	N2995
BONANZA 1023-6D1DS	06	100S	230E	4304751451	18316		1	GW	P	NENW	D	1	WSMVD	P	UTU38419	N2995
FLAT MESA FEDERAL 2-7	07	100S	230E	4304730545	18244		1	GW	S	NENW		1	WSMVD	S	U-38420	N2995
BONANZA 1023-7B	07	100S	230E	4304735172	13943		1	GW	P	NWNE		1	MVRD	P	U-38420	N2995
BONANZA 1023-7L	07	100S	230E	4304735289	14054		1	GW	P	NWSW		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7D	07	100S	230E	4304735393	14171		1	GW	P	NWNW		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7P	07	100S	230E	4304735510	14296		1	GW	P	SESE		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7H	07	100S	230E	4304736742	15921		1	GW	P	SENE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7NX (RIGSKID)	07	100S	230E	4304736932	15923		1	GW	P	SESW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7M	07	100S	230E	4304737215	16715		1	GW	P	SWSW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7K	07	100S	230E	4304737216	16714		1	GW	P	NESW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7E	07	100S	230E	4304737217	16870		1	GW	P	SWNW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7G	07	100S	230E	4304737326	16765		1	GW	P	SWNE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	100S	230E	4304737327	16796		1	GW	P	NENE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7O	07	100S	230E	4304738304	16713		1	GW	P	SWSE		1	MVRD	P	UTU-38420	N2995
BONANZA 1023-7B-3	07	100S	230E	4304738912	17016		1	GW	P	NWNE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-07JT	07	100S	230E	4304739390	16869		1	GW	P	NWSE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7J2AS	07	100S	230E	4304750474	17494		1	GW	P	NWSE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7J2DS	07	100S	230E	4304750475	17495		1	GW	P	NWSE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7L3DS	07	100S	230E	4304750476	17939		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7M2AS	07	100S	230E	4304750477	17942		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7N2AS	07	100S	230E	4304750478	17940		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7N2DS	07	100S	230E	4304750479	17941		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7O4S	07	100S	230E	4304750480	17918		1	GW	P	SESE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7P2S	07	100S	230E	4304750482	17919		1	GW	P	SESE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 8-2	08	100S	230E	4304734087	13851		1	GW	P	SESE		1	MVRD	P	U-37355	N2995

BONANZA 8-3	08	100S	230E	4304734770	13843		1	GW	P	NWNW		1	MVRD	P	U-37355	N2995
BONANZA 1023-8A	08	100S	230E	4304735718	14932		1	GW	P	NENE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8L	08	100S	230E	4304735719	14876		1	GW	P	NWSW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8N	08	100S	230E	4304735720	15104		1	GW	P	SESW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8F	08	100S	230E	4304735989	14877		1	GW	S	SENW		1	WSMVD	S	UTU-37355	N2995
BONANZA 1023-8I	08	100S	230E	4304738215	16358		1	GW	P	NESE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8K	08	100S	230E	4304738216	16354		1	GW	P	NESW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8M	08	100S	230E	4304738217	16564		1	GW	P	SWSW		1	MVRD	P	UTU-37355	N2995
BONANZA 1023-8G	08	100S	230E	4304738218	16903		1	GW	P	SWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8E	08	100S	230E	4304738219	16397		1	GW	P	SWNW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8C	08	100S	230E	4304738220	16355		1	GW	P	NENW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B	08	100S	230E	4304738221	16292		1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8H	08	100S	230E	4304738222	16353		1	GW	P	SENE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8O	08	100S	230E	4304738305	16392		1	GW	P	SWSE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B-4	08	100S	230E	4304738914	17019		1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8A1DS	08	100S	230E	4304750481	17518		1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8A4BS	08	100S	230E	4304750483	17519		1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B1AS	08	100S	230E	4304750484	17520		1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B2AS	08	100S	230E	4304750485	17521		1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O2S	08	100S	230E	4304750495	17511		1	GW	P	NWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J1S	08	100S	230E	4304750496	17509		1	GW	P	NWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O3S	08	100S	230E	4304750497	17512		1	GW	P	NWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J3	08	100S	230E	4304750498	17510		1	GW	P	NWSE		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C4CS	08	100S	230E	4304750499	17544		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D2DS	08	100S	230E	4304750500	17546		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D3DS	08	100S	230E	4304750501	17545		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3DS	08	100S	230E	4304750502	17543		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8A4CS	08	100S	230E	4304751131	18169		1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B3BS	08	100S	230E	4304751132	18167		1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C1AS	08	100S	230E	4304751133	18166		1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8G3AS	08	100S	230E	4304751134	18168		1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8E2AS	08	100S	230E	4304751135	18227		1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3BS	08	100S	230E	4304751136	18227		1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F4AS	08	100S	230E	4304751137	18224		1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F4DS	08	100S	230E	4304751138	18225		1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J2CS	08	100S	230E	4304751139	18226		1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8G4DS	08	100S	230E	4304751140	18144		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H2DS	08	100S	230E	4304751141	18142		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H3DS	08	100S	230E	4304751142	18143		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H4DS	08	100S	230E	4304751143	18141		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8I4BS	08	100S	230E	4304751144	18155		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J4BS	08	100S	230E	4304751145	18154		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P1AS	08	100S	230E	4304751146	18156		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P2BS	08	100S	230E	4304751147	18153		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P4AS	08	100S	230E	4304751148	18157		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8E2DS	08	100S	230E	4304751149	18201		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995

BONANZA 1023-8E3DS	08	100S	230E	4304751150	18200		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8K1CS	08	100S	230E	4304751151	18199		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8K4CS	08	100S	230E	4304751152	18198		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8L3DS	08	100S	230E	4304751153	18197		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8M2AS	08	100S	230E	4304751154	18217		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8M2DS	08	100S	230E	4304751155	18216		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8N2BS	08	100S	230E	4304751156	18218		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O3CS	08	100S	230E	4304751157	18254		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8N3DS	08	100S	230E	4304751158	18215		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O4AS	08	100S	230E	4304751159	18252		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P2CS	08	100S	230E	4304751160	18251		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P3CS	08	100S	230E	4304751161	18253		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
CANYON FEDERAL 2-9	09	100S	230E	4304731504	1468		1	GW	P	NENW		1	MVRD	P	U-37355	N2995
SOUTHMAN CANYON 9-3-M	09	100S	230E	4304732540	11767		1	GW	S	SWSW		1	MVRD	S	UTU-37355	N2995
SOUTHMAN CANYON 9-4-J	09	100S	230E	4304732541	11685		1	GW	S	NWSE		1	MVRD	S	UTU-37355	N2995
BONANZA 9-6	09	100S	230E	4304734771	13852		1	GW	P	NWNE		1	MVRD	P	U-37355	N2995
BONANZA 9-5	09	100S	230E	4304734866	13892		1	GW	P	SESW		1	MVRD	P	U-37355	N2995
BONANZA 1023-9E	09	100S	230E	4304735620	14931		1	GW	P	SWNW		1	WSMVD	P	U-37355	N2995
BONANZA 1023-9I	09	100S	230E	4304738223	16766		1	GW	P	NESE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9D	09	100S	230E	4304738306	16398		1	GW	P	NWNW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9J	09	100S	230E	4304738811	16989		1	GW	P	NWSE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9B3BS	09	100S	230E	4304750503	17965		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9B3CS	09	100S	230E	4304750504	17968		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9H2BS	09	100S	230E	4304750505	17966		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9H2CS	09	100S	230E	4304750506	17967		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 10-2	10	100S	230E	4304734704	13782		1	GW	P	NWNW		1	MVRD	P	U-72028	N2995
BONANZA 1023-10L	10	100S	230E	4304735660	15164		1	GW	P	NWSW		1	WSMVD	P	U-38261	N2995
BONANZA 1023-10E	10	100S	230E	4304738224	16501		1	GW	P	SWNW		1	MVRD	P	UTU-72028	N2995
BONANZA 1023-10C	10	100S	230E	4304738228	16500		1	GW	P	NENW		1	MVRD	P	UTU-72028	N2995
BONANZA 1023-10C-4	10	100S	230E	4304738915	17015		1	GW	P	NENW		1	MVRD	P	UTU-72028	N2995
BONANZA 11-2 ★	11	100S	230E	4304734773	13768		1	GW	P	SWNW		1	MVMCS	P	UTU-38425	N2995
BONANZA 1023-11K	11	100S	230E	4304735631	15132		1	GW	P	NESW		1	WSMVD	P	UTU-38425	N2995
BONANZA 1023-11B	11	100S	230E	4304738230	16764		1	GW	P	NWNE		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11F	11	100S	230E	4304738232	16797		1	GW	P	SENW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11D	11	100S	230E	4304738233	16711		1	GW	P	NWNW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11G	11	100S	230E	4304738235	16826		1	GW	P	SWNE		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11C	11	100S	230E	4304738309	16736		1	GW	P	NENW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11J	11	100S	230E	4304738310	16839		1	GW	P	NWSE		1	WSMVD	P	UTU-38424	N2995
BONANZA 1023-11N	11	100S	230E	4304738311	16646		1	GW	P	SESW		1	MVRD	P	UTU-38424	N2995
BONANZA 1023-11M	11	100S	230E	4304738312	16687		1	GW	P	SWSW		1	MVRD	P	UTU-38424	N2995
BONANZA 1023-11L	11	100S	230E	4304738812	16987		1	GW	P	NWSW		1	WSMVD	P	UTU-38424	N2995
NSO FEDERAL 1-12	12	100S	230E	4304730560	1480		1	GW	P	NENW		1	MVRD	P	UTU-38423	N2995
WHITE RIVER 1-14	14	100S	230E	4304730481	1500		1	GW	S	NENW		1	MVRD	S	U-38427	N2995
BONANZA 1023-14D	14	100S	230E	4304737030	16799		1	GW	P	NWNW		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-14C	14	100S	230E	4304738299	16623		1	GW	P	NENW		1	MVRD	P	UTU-38427	N2995
BONANZA FEDERAL 3-15	15	100S	230E	4304731278	8406		1	GW	P	NENW		1	MVRD	P	U-38428	N2995

★ not moved into unit

BONANZA 1023-15H	15	100S	230E	4304738316	16688		1	GW	P	SENE		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-15J	15	100S	230E	4304738817	16988		1	GW	P	NWSE		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-15H4CS	15	100S	230E	4304750741	17492		1	GW	P	NESE	D	1	MVRD	P	UTU 38427	N2995
BONANZA 1023-15I2AS	15	100S	230E	4304750742	17493		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
BONANZA 1023-15I4BS	15	100S	230E	4304750743	17490		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
BONANZA 1023-15P1BS	15	100S	230E	4304750744	17491		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
LOOKOUT POINT STATE 1-16	16	100S	230E	4304730544	1495		3	GW	P	NESE		3	WSMVD	P	ML-22186-A	N2995
BONANZA 1023-16J	16	100S	230E	4304737092	15987		3	GW	OPS	NWSE		3	WSMVD	OPS	ML-22186-A	N2995
BONANZA 1023-17B	17	100S	230E	4304735747	15165		1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-17C	17	100S	230E	4304738237	16585		1	GW	P	NENW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-17D3S	17	100S	230E	4304750511	17943		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E2S	17	100S	230E	4304750512	17944		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3AS	17	100S	230E	4304750513	17945		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3CS	17	100S	230E	4304750514	17946		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-18G	18	100S	230E	4304735621	14410		1	GW	P	SWNE		1	WSMVD	P	U-38241	N2995
BONANZA 1023-18B	18	100S	230E	4304735721	14395		1	GW	P	NWNE		1	WSMVD	P	U-38421	N2995
BONANZA 1023-18DX (RIGSKID)	18	100S	230E	4304736218	14668		1	GW	P	NWNW		1	WSMVD	P	U-38241	N2995
BONANZA 1023-18A	18	100S	230E	4304738243	16625		1	GW	P	NENE		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18F	18	100S	230E	4304738244	16624		1	GW	P	SENW		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18E	18	100S	230E	4304738245	16645		1	GW	P	SWNW		1	MVRD	P	UTU-38421	N2995
BONANZA 1023-18C	18	100S	230E	4304738246	16734		1	GW	P	NENW		1	MVRD	P	UTU-38421	N2995
BONANZA 1023-18G-1	18	100S	230E	4304738916	17135		1	GW	P	SWNE		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18D3AS	18	100S	230E	4304750448	17498		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18D3DS	18	100S	230E	4304750449	17499		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E2DS	18	100S	230E	4304750450	17497		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E3AS	18	100S	230E	4304750451	17496		1	GW	P	SENW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L2S	18	100S	230E	4304750520	18111		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L3S	18	100S	230E	4304750521	18110		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18K3AS	18	100S	230E	4304751061	18112		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18K3BS	18	100S	230E	4304751063	18113		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2AS	18	100S	230E	4304751064	18117		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2DS	18	100S	230E	4304751065	18116		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18N2AS	18	100S	230E	4304751066	18114		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18N2DS	18	100S	230E	4304751067	18115		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-10F	10	100S	230E	4304738225	16565			GW	P	SENW			MVRD	P	UTU 72028	N2995
BONANZA 1023-6D1AS	6	100S	230E	4304751450	18320			GW	P	NENW	D		WSMVD	P	UTU 38419	N2995
BONANZA 1023-6C1CS	6	100S	230E	4304751448	18319			GW		NENW	D				UTU 38419	N2995
BONANZA 1023-6D3AS	6	100S	230E	4304751452	18317			GW	P	NENW	D		WSMVD	P	UTU 38419	N2995

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-38419
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: PONDEROSA
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: BONANZA 1023-6P
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0973 FSL 0866 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 06 Township: 10.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047373230000
PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/15/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Production Enhancement	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The operator conducted the following workover/wellbore cleanout on the subject well on 03/15/2013. Please see the attached chronological well history for details. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 23, 2013		
NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 5/9/2013	

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-6P				Spud Conductor: 4/15/2008				Spud Date: 4/19/2008			
Project: UTAH-UINTAH				Site: BONANZA 1023-6P				Rig Name No: ROCKY MOUNTAIN WELL SERVICE 3/3			
Event: WELL WORK EXPENSE				Start Date: 3/13/2013				End Date: 3/15/2013			
Active Datum: RKB @5,229.00usft (above Mean Sea Level)				UWI: BONANZA 1023-6P							
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation			
3/13/2013	7:00 - 9:00	2.00	MAINT	30	G	P		ROAD RIG F/ BONANZA 1023-18E TO BONANZA 1023-6P.			
	9:00 - 9:30	0.50	MAINT	48		P		HSM, REVIEW PU TBG F/ TRAILER & SCAN TBG.			
	9:30 - 10:30	1.00	MAINT	30	A	P		SPOT RIG, MIRU.			
	10:30 - 11:00	0.50	MAINT	30	F	P		FCP. 170 PSI. FTP. 170 PSI. BLEW TBG DWN, CONTROL TBG W/ 30 BBLS, TBG NOT PLUGGED, ND WH, NU BOP'S, RU FLOOR & TBG EQUIPMENT.			
	11:00 - 17:00	6.00	MAINT	45	A	P		UNLAND TBG, PU & RIH 3 JTS. TAG SCALE@ 7890', BTM PERF @ 8272' (395' COVERED PERFS) POOH LD 3 JTS. RU SCAN TECH, POOH & SCAN 247 JTS. 2-3/8" J-55 TBG, LD 114 BAD JTS. DUE TO INTERNAL & EXTERNAL SCALE W/ PITTING, RD SCAN TECH, SWI, DRAIN LINES & PUMP, SDFN.			
3/14/2013	7:00 - 7:30	0.50	MAINT	48		P		HSM, REVIEW FOAM UNIT & PWR SWVL.			
	7:30 - 12:00	4.50	MAINT	31	I	P		SICP. 600 PSI. BLEW CSG DWN, CONTROL CSG W/ 30 BBLS. PU 3-7/8 MILL, FLOAT SUB, RIH 126 JTS. 2-3/8" J-55 TBG F/ DERRICK, PUMP 20 BBLS DWN TBG, CLEAN, PU & RIH 121 JTS. 2-3/8" J-55 TBG F/ TRAILER, STOP @ 7779'.			
	12:00 - 12:30	0.50	MAINT	47	A	P		NU PWR SWVL, RU TECH FOAM.			
	12:30 - 14:00	1.50	MAINT	31	H	P		EST CIRC IN 45 MINS, TBG CLEAN, KILL TBG, INSTALL TSF, RIH & TAG SCALE @ 7828',EST CIRC IN 15 MINS.			
	14:00 - 18:00	4.00	MAINT	44	D	P		C/O F/ 7828' TO 7937' (109') FELL THROUGH, LD PWR SWVL, RIH TBG & TAG @ 8149', NU PWR SWVL, EST CIRC IN 10 MINS, C/O F/ 8149' TO 8277' (128') CIRC WELL CLEAN, ND PWR SWVL, POOH & LD 16 JTS. ON TRAILER, EOT @7787', REMOVE TSF, SWI, DRAIN LINES & PUMP, SDFN.			
3/15/2013	7:30 - 11:00	3.50	MAINT	48		P		CREW ATTENDED COMPLETIONS/ MAINTENANCE CONTTACTORS MEETING @ WESTERN PARK CONVENTION CENTER.			
	11:00 - 11:30	0.50	MAINT	48	I	P		HSM, REVIEW TRIPPING TBG.			
	11:30 - 14:00	2.50	MAINT	31	I	P		SICP. 720 PSI. POOH 247 JTS. 2-3/8" J-55 TBG, LD 3-7/8 MILL & FLOAT SUB.			

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-6P		Spud Conductor: 4/15/2008		Spud Date: 4/19/2008	
Project: UTAH-UINTAH		Site: BONANZA 1023-6P		Rig Name No: ROCKY MOUNTAIN WELL SERVICE 3/3	
Event: WELL WORK EXPENSE		Start Date: 3/13/2013		End Date: 3/15/2013	
Active Datum: RKB @5,229.00usft (above Mean Sea Level)		UWI: BONANZA 1023-6P			

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	14:00 - 17:00	3.00	MAINT	31	I	P		<p>PU 1.875 X 1.78 LSN, RIH 124 JTS. 2-3/8" J-55 TBG, RU SWAB EQUIPMENT, RIH & BROACH TBG W/ 1.910 BROACH TO 3899', POOH LD SWAB EQUIPMENT, FINISH RIH W/ 123 JTS. 2-3/8" J-55 TBG, RU SWAB EQUIPMENT, RIH & BROACH TBG W/ 1.910 BROACH TO 3867', RD SWAB EQUIPMENT, LAND TBG W/ 247 JTS. 2-3/8" J-55 TBG, EOT @ 7787.34', RD FLOOR & TBG EQUIPMENT, ND BOP'S, NU WH, CLEAN LOCATION, RDMO. MOVE TO THE BONANZA 1023-7L PAD.</p> <p>TBG DETAIL:</p> <p>KB----- -18' HANGER-----83 247 JTS. 2-3/8" J-55 TBG----- -7767.17' 1.875 X 1.78 LSN----- -1.34' EOT @----- -7787.34' WLTR. 190 BBLS. TOP PERF @ 4,856' BTM PERF @ 8,272' PBSD 8,285' C/O TO 8,277'</p>